Submit 3 Copies To Appropriate District	State of New Mex	rico		Form C-103
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of STATE	007-20263
District III	1220 South St. France	cis Dr.   \/ F	5. Indicate Type of	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505 []	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM	2008 API		38	s Lease IVO.
87505 SLINDRY NOT	TICES AND REPORTS ON WELLS	1 1 111 0		Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Dease Name of	Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR D
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number	27
2. Name of Operator			9. OGRID Numbe	er 180514
EL PASO E & P COMPANY, L.P.				
3. Address of Operator PO BOX 190, RATON, NM 87740			10. Pool name or	
	30X 190, RATON, NWI 87/40		Castle Rock Pa	rk – Vermejo Gas
4. Well Location				
Unit Letter M: 1017 feet from the South line and 1263 feet from the West line				
Section 1 Township 30N Range 17E NMPM Colfax County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  8,231' (GL)				
Pit or Below-grade Tank Application  or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata				
NOTICE OF I	SUB	SEQUENT REF	PORT OF:	
PERFORM REMEDIAL WORK 🗌	REMEDIAL WORK			
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🗌	
OTHER:	П	OTHER	RECOMPLETION	$\boxtimes$
13. Describe proposed or completed	operations. (Clearly state all pertinent details,			
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
03/04/08 MIRU Animas Well Service. PU Rods, Tubing, Production Equipment. Ran bit and scraper.				
03/06/08 MIRU Weatherford Wireline Unit. Perforate 1687'- 1690" 12 Holes				
MIRU Well Enhancement Services. Ran deflector shoe on tubing.				
03/07/08 Jetted 2 x 315' laterals @ 1698' @ 180° phasing,  Jetted 2 x 315' laterals @ 1697'- @ 180° phasing.				
Jetted 4 x 310' laterals @ 1686' @ 90° phasing.				
Jetted 2 x 310' laterals @ 1590' @ 180° phasing.				
Jetted 1 x 300' lateral @ 1				
Jetted 3 x 300' laterals @ 1428' @ 120° phasing. 03/12/08 Pulled deflector shoe. Clean hole out to PBTD. Ran pump, tubing, and rods.				
03/13/08 Put well back on production. Currently evaluating stimulation.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE Skirley Snitchell TITLE Regulatory Analyst DATE 04/04/2008				
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For State Use Only				
nictoict clidedvicad				
APPROVED BY:	1/action TITLE	<u> 16 I JINI GIL</u>	JEKVIÐUK _	DATE <u>4/9/08</u>
Conditions of Approval (if any):	/			