Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources		Г	May 27, 200
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	00101
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-007-2 5. Indicate Type of Lea		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE	FEE 🛛	
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lea		
1220 S. St. Francis Dr., Santa Fe, NM 87505	2008 APR 7	' PM 3 38		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)			VPR	2 B
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 16		
2. Name of Operator			9. OGRID Number	180514
EL PASO E & P COMPANY, L.P.  3. Address of Operator			10. Pool name or Wild	loot
PO BOX 190, RATON, NM 87740		Van Bremmer – Vermejo Gas		
4. Well Location			, 210m	
+	2125 feet from the North	line and 960	feet from the	est line
Section 36 Town			Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8,118' (GL)				
Pit or Below-grade Tank Application C			_	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBS			SEQUENT REPOF	RT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		REMEDIAL WORK ☐ ALTERING CASING ☐		
		COMMENCE DRI	LLING OPNS.□ PAN	ND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 🗌	
OTHER:		OTHER:	Recompletion	
13. Describe proposed or completed of	perations. (Clearly state all pertinent details,	and give pertinent dates	, including estimated date of st	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
03/01/08 MIRU Bronco Rig #46. PU Rods, Tubing, Production Equipment.				
03/14/08 MIRU Weatherford and Halliburton and Perforate and Stimulate the following Raton Coal Intervals: Stage 1 - 1868'- 1878', 1905'- 1908', 1930'- 1933' 32Holes				
Pumped 434,616 scf N2, 70% quality foam with 38,537 lbs 20/40 mesh sand.				
Stage 2 - 1133'-1137', 1193'-1198', 1244'-1248', 1265'-1270' 36 Holes				
Pumped 573,888 scf. N2, 70% quality foam with 48,139 lbs 20/40 mesh sand.  Stage 3 - 921'-925', 969'-972', 1002'-1007', 1058'-1062' 32 Holes				
Pumpted 372,407 scf N2, 70% quality foam with 27,024 lbs 20/40 mesh sand.				
03/20/08 MIRU Maverick Coil Tubin		,540'. FTRBP at 2,	200'.	
03/26/08 RIH tubing, rods, pump and 03/28/08 Put well back on production				
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the be closed according to NMOCD guidelines	st of my knowledge ], a general permit [	e and belief. I further certi or an (attached) alternative C	fy that any pit or below )CD-approved plan □.
SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 03/31/2008				
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785				
For State Use Only				
APPROVED BY:	Wartin TITLE	DISTRICT SU	PERVISOR DAT	TE 4/9/08
Conditions of Approval (if any):	THE THE PARTY OF T		C STOLE R R & A & R R DV	1/1/00