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Reliant Exploration and Production LLC
3609 Kermit Highway
Odessa, Texas 79764

April 15, 2008

VIA UPS NEXT DAY AIR

Mr. Ed Martin
District IV Supervisor
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, New Mexico 87505

Re: Reliant Exploration and Production LLC
OGRID Number: 251905
Well API Numbers: 30-021-20449 and 30-021-20450

Dear Mr. Martin:

Enclosed for filing are the following:

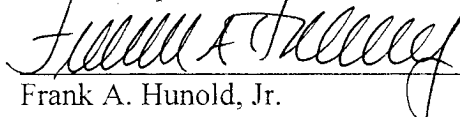
1. Form C-103, Sundry Notices and Reports on Wells for Well API No. 30-021-20449;
2. Form C-103, Sundry Notices and Reports on Wells for Well API No. 30-021-20450.

Also enclosed are well logs for Well API No. 30-021-20449 and Well API No. 30-021-20450.

Please let me know if you have any questions or need additional information at this time. Thank you.

Kindest Regards,

Reliant Exploration and Production LLC



Frank A. Hunold, Jr.

General Counsel

Tel. (432) 288-2439

Email: fhunold@reliantholdingsltd.com

Cc: Vance Vanderburg
Scott Vanderburg
Freddie Vanderburg

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-021-20450

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Libby Minerals LLC 1931

8. Well Number 6-1-F

9. OGRID Number

251905

10. Pool name or Wildcat

Bravo Dome 96010

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Well

2. Name of Operator

Reliant Exploration & Production, LLC.

3. Address of Operator

3700 Kermit HWY Odessa, TX 79764

4. Well Location

Unit Letter F : 1801 feet from the North line and 1731 feet from the West line

Section 6 Township 19 N Range 31 E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4515

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Scott Vanderburg

TITLE Manager

DATE 4/15/2008

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE: 4/18/08

Libby Minerals LLC 1931 6-1-F

3/22/2008

Moved in Capstar Rig #25. KB = 11' AGL

3/23/2008

Inspected rig, drill collars, and drill pipe.

Drill 12.25" surface hole from 11' to 476' / Average WOB 45-50 / 80-90 RTS / 9.12 BPM @ 1000 psi.

Survey at 476' = 1 deg

3/24/2008

Drill 12.25" surface hole from 476' to 506' / Average WOB 35-50 / 80-90 RTS / 9.58 BPM @ 900 psi.

Drill 12.25" surface hole from 506' to 740' / Average WOB 35-50 / 80-90 RTS / 9.58 BPM @ 900 psi.

Circulate and Condition hole. Survey at 740' = 1 deg. TOOH.

Ran 8.625, 24.0 lb/ft, J-55, ST&C, from 11' to 724.07'.

Circulate and condition hole.

MIRU Schlumberger to pump surface cement job as follows:

Pressure tested lines to 2500psi. Pumped 18.9 bbl spacer. Pumped 450 sks of Class C + 2% S-1 + .25 PPS D-29 cement at 14.8 PPG at 4 BPM and 140 psi. Dropped top plug and pumped 44 bbls displacement at 3 BPM and 200 psi. Bumped plug to 1000 psi. Float held. Circulated a total of 100 sks to surface. Plug down at 14:56 hours on 3/24/2008. WOC

Jet cellar.

Remove landing joint and nipple up BOP.

3/25/2008

Tested BOP assembly and casing to 1000 psi held for 30 minutes.

TIH with 7 7/8 bit and circulate hole above float.

Wait on rig to repair clutch on #1 mud pump.

Drilled 7 7/8 production hole from 740' to 1239' / Average WOB 45 / 65-70 RTS / 9.00 BPM @ 1000 psi.

Survey at 1239' = 3/4 deg

Drilled 7 7/8 production hoe from 1239' to 1270' / Average WOB 45 / 65-70 RTS / 9.00 BPM @ 1000 psi

3/26/2008

Drilled 7 7/8 production hole from 1270' to 1682' / Average WOB 45 / 65-70 RTS / 9.30 BPM @ 1100 psi

Survey at 1682' = 1 deg

Circulate and Condition hole

Drilled 7 7/8 production hole from 1682' to 2190' / Average WOB 45 / 65-70 RTS / 9.30 BPM @ 1100 psi

Dropped TOTCO (1.25 deg)

TOOH

3/27/2008

MIRU Halliburton wire line to run open hole logs

RD Halliburton and prepare to run production casing

Ran 5 1/2 casing as follows:

Ran 5.5", 17#, Chrome sub from 8' to 18'. Ran 5.5", 5.4#, FG casing from 18' to 2015'. Ran 5.5", 15.5#, J-55, 8 RD, casing from 2015' to 2175'.

Circulate and Condition hole

MIRU Schlumberger to pump cement as follows:

Pressure tested lines to 2500 psi. Pump 19 bbls spacer. Pumped 245 sks lead cement Class C + 3% SA + 0.25 pps D29 + 4% D20 at 11.9 ppg at 6 bpm at 175 psi. Pumped 150 sks tail cement Class C + 3% SA + 0.25 pps D29 + 4% D20 at 13.5 ppg at 6 bpm at 230 psi. Dropped top plug. Displaced cement with 44 bbls 4% KCL at 2 bpm and 400 psi. Bumped plug at 750 psi. Bled off. Float equipment held. Circulated 244 sks to surface. Plug down at 18:05 hours on 3/27/2008.

Nipple down BOP equipment and clean pits and location. Rig released at 24:00 hours on 3/27/2008.