State of New Mexico Energy, Minerals & Natural Resources

District I. 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia NM 88710 District III

Oil Conservation Divsiion

Submit to appropriate District Office

1000 Rio Brazos I	Rd., Aztec, NN	A 87410			1220 S. St.	Francis Dr.				
District IV 1220 S. St. Afain	is Applicanta F	e, N M 75	§ 5 5		Santa Fe, I	NM 87505				ENDED REPORT
				O DR	ILL. RE-EN	NTER, DEE	PEN.	PLUGBAC	CK, OR ADI) A ZONE
	CATION		erator Name an			(IBI, BEE	1 221 19	l EUGDIK	² OGRID Numbe	
OVV IISA Inc	XY USA Inc.								16696	
P.O. Box 50		land TV	79710-02	-n				20 224	³ API Number	•
	erty Code	Tariu, IA	/9/10-02	<u> </u>	⁵ Property	Name		30- 021-	20473 6We	II No.
	1111			ravo Do		ioxide Gas Ur	nit ('	131	34	
Bravo Dome	Proposed Pool I Bravo Dome Carbon Dioxide Gas 160 96010							¹⁰ Proposed	Pool 2	
	⁷ Surface									
UL or lot no.	Section	Township	Range	Lot. Id			th Line	Feet from the	East/West line	County
G	34	l9 N	31 E		170	3 Nov.	tin	5007	east	Harding
		8 F	roposed I	Bottom	Hole Locati	ion If Differe	nt Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot. Id	ln Feet from t	the North/Sou	ıth Line	Feet from the	East/West line	County
<u></u>	1			<u> </u>	Additional W	ell Location		<u> </u>		
11 Work Ty	pe Code		² Well Type Coo	ie	13 Cable/R	lotary	¹⁴ Leas	e Type Code	15 Ground I	Level Elevation
· ·	N		С		R			164619		35.4
¹⁶ Mult	-		7 Proposed Dept	th	¹⁸ Forma		¹⁹ C	Contractor		ud Date
Depth to ground	lo water		2600'	Distance	Tub from nearest fresh		Tr	N/A	rest surface water	15/08
Depth to ground		>100'		Distance		000'	'	Jistunce Hom nee	>1000'	
Pit: Liner: Syr	nthetic X	12 mils	thick Cla	у□	Pit Volume 40	000 bbls Dril	lling Meth	od:		
	oop System	٦			1	Fresh Water X	Brine		Oil-based	Gas/Air 🔲
Closed-Le	oop system _	_	21						On-based	Gas/All 🗀
				ropose	ed Casing an	d Cement Pr	ogram		<u> </u>	
Hole S	Size	Cas	ing Size	Casir	Casing weight/foot Setting Depth			Sacks of Cement Estimated TC		stimated TOC
12-1/	/4"	8-	5/8"	24#		+/-750'		<u>400sx</u>		Surface
7-7/8	8"	5.	1/2"	5.9#FG/15.5#		+/-2600'		550sx	Surface	
						_				
²² Describe the posseribe the blow						CK, give the data of	on the pre	sent productive a	one and proposed	new productive zone.
Describe the blow	vout prevention	ii program, i	rany. Osc add	itional sile	cts if ficcessary.					
See Attac						hment				
23 I haraby aartif	is that the inform	mation aire	a abava ia tena	and samul	ata ta tha hast of	_	222			
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be					OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines a general permit , or					Approved by:					
an (attached) alternative OCD-annraved plan . Signature:						Approved by: Sel Warter				
Printed name: David Stewart					Title: DISTRICT SUPERVISOR					
						Title:	الأحاليا		1L EU A 190	
			lyst	· <u>-</u>		Title: Approval Date:	4/2	2/08	JPENVIOU Expiration Date:	4/22/10
Title: S	r. Regula	tory Ana				-	4/2	2/08	JPENVIOU Expiration Date:	4/22/10
Title: S E-mail Address: Date:	r. Regula	tory Ana				-	4/2 pproval:	2/08	JPENVIOU Expiration Date:	4/22/10

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACKEAGE DEDICATION TEAT												
	API Numbe	er		Pool Cod	le	- · ·	Pool Na	ame				
30-021	- 20	473		96010)	BRAVO DO	ME CARBO	N DIO	DXIDE GAS 160			
Property	Code					Name			Well Number			
2711	1	BRAV	10 DC	DME C	ARBON D	OXIDE GAS	UNIT 19.	31	341			
OGRID	OGRID No. Operator Name							Elevation				
1669	6				OXY US	SA INC.		4435.4				
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West	line	County		
G	34	19 N	31 E		1703'	NORTH	1700'	EAS	ST	HARDING		

Hole Location If Different From

			Don	0111 1101	ic Location .	II Dincicia II	Jiii Surface			
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County	
•		1								
										ŀ
Dedicated Acre	s Joint	or Infill	Consolidation	1 Code C	Order No.	<u> </u>	<u> </u>	<u> </u>		
160	N									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Signature David Stewart Printed Name Sr. Regulatory Analyst Title Y - 708520.91 Y - 1760388.77 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. December 1, 2007 Date of Survey Signature and Seal of Parkershoffskyur evor	34	, 5		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. December 17, 2007 Date of Survey Signature and Seal of Parkessional Surveyor		Lat - 35° 50'10.66" Lon - 103° 37'47.40" X - 708520.91	1700′	David Stewart Printed Name Sr. Regulatory Analyst Title 4(1868
Certificate Number 15079			1	me or under my supervision, and that the same is true and correct to the best of my belief. Deceptor 17, 2007 Date of Survey Signature and Seal of Pspiessional Surveyor 15075

Bravo Dome CO2 wells - 2008

CASING:

MD (ft)	Hole Size (in)	Csg Size (in)	Wt (lb/ft)	Grd	Cplg
0 - ±750	12-1/4	8-5/8	24	J55	STC
0 - ± 2440	7-7/8	5-1/2 FG	5.9	FG	10 Rd
2440 - ± 2600	7-7/8	5-1/2 Steel	15.5	J55	LTC

CEMENT:

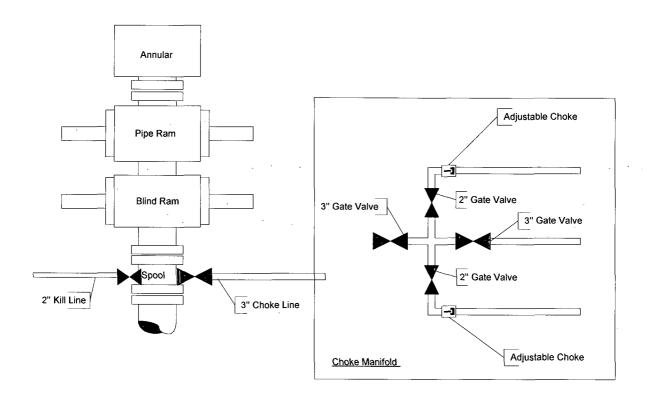
Surface:

	Cement Design										
Slurry	Weight (ppg)	TOC (feet)	BOC (feet)		Slurry Volume (Bbls)	Cement Required (sx.)	Comment				
Lead	14.8	Surface	750		96	400	TOC ±surface				
				ad Slurry							
Premium Plus CaCl Poly E Flake Slurry Yield					400 sx 2% 0.125 lb/sx 1.35 cfs						
Mix Water Mix Water Sou	rce				6.3 gal/sx Freshwater						

Production:

1 Todaction.										
l			Ce	men	t Design					
Slurry	Weight (ppg)	TOC (feet)	BOC (feet)			Slurry Volume (Bbls)	Cement Required (sx.)	Com	ment	
Lead	11.1	0	±1830			233	400	TOC Surface	to	
Tail	13.2	±1830	2600			50	150	TOC above Cimarro	±600' on	
	Lead Slurry					Tail Slurry				
Premium Plus CaCl Poly E Flake Slurry Yield		400 sx 3% 0.125 lb/sx 3.28 cfs			Premium Pl CaCl Poly E Flak Slurry Yield	e	150 sx 3% 0.125 lb/sx 1.86 cfs			
Mix Water Mix Water So	urce		gal/sk hwater		Mix Water Mix Water S	Source	9.99 gal/sk Freshwater			

9" BOP - 3000psi



110' 8 e, deep 25 120' 94 80 5' deep 4' deep 55 120

Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

