State of New Mexico Form C-101 May 27, 2004 Energy, Minerals & Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II EIVED Oil Conservation Division Submit to appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210. District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St. Francis Dr. District IV AMENDED REPORT Santa Fe, NM 87505 1220 S. St. Francis Dr., San 1319, NAP 17525 PM 4 23 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number 16696 OXY USA Inc. ³API Number P.O. Box 50250 Midland, TX 79710-0250 30-059-20517 ⁵Property Name ⁶Well No. ⁴Property Code Bravo Dome Carbon Dioxide Gas Unit 2332 27111 22 l 9 Proposed Pool 1 ¹⁰ Proposed Pool 2 96010 Bravo Dome Carbon Dioxide Gas 640 ⁷Surface Location Lot. Idn Feet from the North/South Line East/West line UL or lot no. Section Township Feet from the Range County 22 G 23 north 32 E 1696 east Union 1870 Proposed Bottom Hole Location If Different From Surface Lot. Idn Feet from the North/South Line Feet from the East/West line UL or lot no. Section Township Range County Additional Well Location 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation 11 Work Type Code 5324.4 C N 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor Spud Date 2600' Tubb cl 08 No N/A Distance from nearest fresh water well Depth to ground water Distance from nearest surface water >100' >1000 >1000 Pit Volume 4000 bbls 12 Pit: Liner: Synthetic X _ mils thick Clay Drilling Method: Fresh Water X Brine Diesel/Oil-based Closed-Loop System Gas/Air ²¹Proposed Casing and Cement Program Casing weight/foot Hole Size Casing Size Setting Depth Sacks of Cement Estimated TOC 12-1/4" 8-5/8" 24# +/-750' 400sx Surface 7-7/8" 5-1/2" 5.9#FG/15.5# +/-2600' 550sx Surface Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. See Attachment ²³ I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines X a general permit , or

an (attached) alternative OCD-approved plan Signature:

Approved by:

Title:

Approval Date:

Attached

E-mail Address: david stewart@oxy.com Date:

Sr. Regulatory Analyst

Printed name: David Stewart

4123108

432-685-5717

Conditions of Approval:

District I 1625 N. French Dr., Hobbs, NM 88240 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numb	er	Pool Code		Pool Name					
30-059-20	517	96010		BRAVO DOME CARBON DIO			DIO	XIDE GAS 60	
Property Code			Pro	operty Name					Well Number
27111	BRAVO	DOME	CARBON	DIOXIDE	GAS	UNIT	2332	-	221
OGRID No.			Op	erator Name					Elevation
16696			OXY	USA_INC.					5324.4

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
G	22	23 N	32 E		1696′	NORTH	1870'	EAST	UNION

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	s Joint	or Infill (Consolidation	Code C	order No.				
640	1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
1870'	Signature David Stewart
NM-E NAD27 Lat - 36° 12'45.35" Lon - 103° 30'47.52" X - 741938.47 Y - 1897635.42	Printed Name Sr. Regulatory Analyst Title Ulabel Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	December 17, 2007 Date of Survey Signature and Seal of Reofee Gral Surveyor 15079
 1.	Certificate Number 15079

Bravo Dome CO2 wells - 2008

CASING:

MD (ft)	Hole Size (in)	Csg Size (in)	Wt (lb/ft)	Grd	Cplg
0 - ±750	12-1/4	8-5/8	24	J55	STC
0 - ± 2440	7-7/8	5-1/2 FG	5.9	FG	10 Rd
2440 - ± 2600	7-7/8	5-1/2 Steel	15.5	J55	LTC

CEMENT:

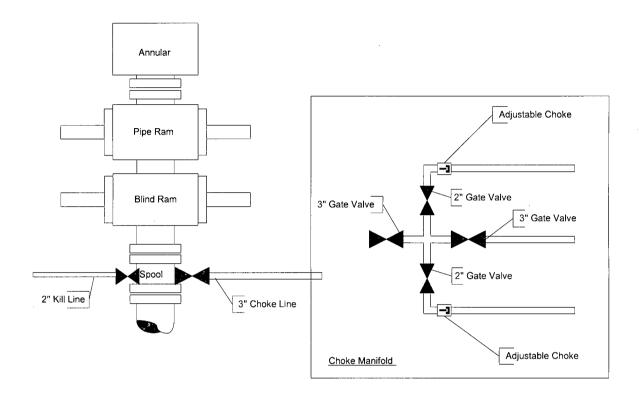
Surface:

			Cem	ent Design			
Slurry	Weight (ppg)	TOC (feet)	BOC (feet)		Slurry Volume (Bbls)	Cement Required (sx.)	Comment
Lead	14.8	Surface	750		96	400	TOC ±surface
			Le	ad Slurry		_	
Premium Plus CaCl Poly E Flake Slurry Yield Mix Water Mix Water Sou	•00				0.1: 1. 6.3	00 sx 2% 25 lb/sx 35 cfs gal/sx shwater	

Production:

1 Toduction.									
	•		Се	men	t Design				
Slurry	Weight (ppg)	TOC (feet)	BOC (feet)			Slurry Volume (Bbls)	Cement Required (sx.)	Com	ment
Lead	11.1	0	±1830			233	400	TOC Surface	to
Tail	13.2	±1830	2600			50	150	TOC above Cimarro	±600' on
	Lead	Slurry				Tail	Slurry		
Premium Plus 400 sx CaCl 3% Poly E Flake 0.125 lb/sx Slurry Yield 3.28 cfs Mix Water 20.56 gal/sk					Premium Plus 150 sx CaCl 3% Poly E Flake 0.125 lb/sx Slurry Yield 1.86 cfs Mix Water 9.99 gal/sk				
Mix Water Sour	ce	Fresh	nwater		Mix Water S	ource	Freshwater		

9" BOP - 3000psi



80, Bravo Dome Unit Location and Pit Design Cheyenne Rig 8 6' deep 25 120, 40, 80, 5' deep 4' deep 55 120,

Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

