State of New Mexico ces

	Fori	n C	-105
Revised	March	25.	1999

	State of New Mexico					
se - 6 copies e - 5 copies	Energy, Minerals and Natural Resource					

	Revised March 25, 199
WELL API NO.	

## South Si Fridaci 1220 South Si Fridaci 1	1625 N. French Dr., F District II	lobbs, NM 87240		OIL CONSERVATIO	NiDIVISION: \ /	r)	30-	007-208	312
1000 Rein Bares Ref. Ames, Net 87-100							5. Indicate Type of Lease			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type or Well.	1000 Pia Parasa P.J. Anna N.M. 97410 Santa Pe, N.M. 87505									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 12. Type of Well GAS WELL DRY OTHER Coal Red Melans VPR A		Santa Fe, NM 87505		2008	PHY 1 PM	14	Tittle On & C	as Lease	NO.	
D. Type of Completion DEEPEN DRY OTHER Coal Red Medians VPR A	WELL C			OMPLETION REPO	RT AND LOG					
b. Type of Completion:	1a. Type of Well:	I CAS WI	ELI DOV	OTUED Coals	Red Mehane		7. Lease	Name or U	Init Agreer	ment Name
New Work Deeppen D	OIL WEI	TEL CAS WI	ELL DKI	UTHER COALS	beu Menane			VPR A		:
None Section	b. Type of Compl	etion:	— DI I	UC - DIFF						:
Section 22 Township 31N Range 20E NMPM Colfax County	WELL		EPEN BAC	CK RESVR.	OTHER					
EL PASO E & P COMPANY, L.P. 9. Pool name or Wildcat	2. Name of Operato	or					8. Well	No.	300	
PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas			& P COMPAN	NY, L.P.					300	
Well Location	3. Address of Opera	ator			•		9. Pool	name or Wi	ldcat	
Well Location		PO BOX 190), RATON, N	NEW MEXICO 87740			Stubblefie	eld Canyo	n Raton	– Vermejo Gas
Section 22 Township 31N Range 20E NMPM Colfax County	4. Well Location		······································			· · · · · · · · · · · · · · · · · · ·				
Section 22 Township 31N Range 20E NMPM Colfax County	Unit Lette	r L:	1553 Feet	From The South	Line and	758	Feet Fron	n The	West L	ine
10. Date Spudded									•	
15. Total Depth					nge 20E	(DE&)	NMPM			
2.285' 2.190' Zones? Drilled By 0 - TD NONE 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log No 22. Was Well Cored No 23. CASING RECORD (Report all strings set in well) 24. CASING RECORD (Report all strings set in well) 25. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 26. S.587 2.3 3.24 11" 100 sks None 27. AND S.51/2" 15.5 2,203' 7.7/8" 317 sks 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) PACKER SET SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) PACKER SET SCREEN SIZE DEPTH SET PACKER SET 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. PACKER SET SOME SET SOME SET SOME SET S		06/12/2007	' Î	08/16/2007		8,077	,	,	8	3,077
2,285' 2,199' 0 - TD NONE 19. Production Top, Bottom, Name 20. Was Directional Survey Made 850' - 2013' Vermejo - Raton Coals 21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log 23. CASING RECORD (Report all strings set in well)	15. Total Depth	16. Plug B	ack T.D.				Rotary Tools		Cable To	ools
SSO' - 2013' Vermejo - Raton Coals	2,285'		2,190'	Zones:	Dillied B		0 - TD		NONE	
21. Type Electric and Other Logs Run	19. Producing Inter	val(s), of this com	oletion - Top, Bot	ttom, Name				20. Wa	s Directio	nal Survey Made
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log CASING RECORD (Report all strings set in well)	850' - 2	2013' Vern	nejo – Raton	Coals	•			NO		
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	21. Type Ele	ectric and Other Lo	ogs Run					Well Core	d	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED		ited Density ar			all strings set in w	011)	No			
S S S S S S S S S S		E WEIG				T	CEMENTING	RECORD	AM	OUNT PULLED
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27/8" 2,086" No 26. Perforation record (interval, size, and number) AMENDED 1948'- 1951', 1994'- 1998', 2006'- 2013' 56 Holes 1948'- 1951', 1994'- 1998', 2006'- 2013' 56 Holes 1988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1988'- 994', 1099'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1998'- 994', 1099'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1998'- 994', 1099'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1998'- 994', 1099'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1998'- 994', 1099'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 1998'- 994', 1099'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 186 Sks cement										None
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	5 1/2"		15.5	2,203'	7 7/8"		317 sks			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET									-	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	24.	<u></u>		LINER RECORD		25.	TÜ	BING RE	CORD	
26.Perforation record (interval, size, and number) AMENDED 1948'- 1951', 1994'- 1998', 2006'- 2013' 56 Holes REPORT 1948'- 1951', 1994'- 1998', 2006'- 2013' 56 Holes REPORT 1604'- 1607' 12 Holes 988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 850'- 857', 864'- 867', 907'- 910' 52 Holes PRODUCTION 20# Linear gel 28	SIZE	ТОР	ВОТТОМ		SCREEN	SIZE		DEPTH SE	ΞT	PACKER SET
1948'- 1951', 1994'- 1998', 2006'- 2013' 56 Holes REPORT 12 Holes 988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 850'- 857', 864'- 867', 907'- 910' 52 Holes 984,326 scf nitrogen foam 20# Linear gel 28 PRODUCTION					<u> </u>	27/	8"	2,086'		No
1948'- 1951', 1994'- 1998', 2006'- 2013' 56 Holes REPORT 12 Holes 988'- 994', 1009'- 1014', 1060'- 1064', 1080'- 1084' 76 Holes 850'- 857', 864'- 867', 907'- 910' 52 Holes 984,326 scf nitrogen foam 20# Linear gel 28 PRODUCTION	26 Perforation record (interval size and nu	mber)		27 ACID SHOT	EDA	CTUDE CEN	IENT SO	HEEZE	PTC
186 sks cement Pump cement to top off annulus		. , ,	•							
850'- 857', 864'- 867', 907'- 910' 52 Holes Sol - 2013 103,377 103 20/40 Saltd	1604'- 1607' 12 Ho	oles			186 sks cement	_	Pump ceme	nt to top	off ann	ulus
PRODUCTION Date First Production				bles	850'- 2013'					
PRODUCTION Date First Production 09/13/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5 "/2"Casing. Date of Test 09/13/2007 Phours Tested 109/13/2007 Production Casing Pressure Press. 0 21 Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio N/A 31 60 N/A 31 60 Test Water - Bbl. Oil Gravity - API - (Corr.) N/A 31 60 Test Witnessed By: Vern Little									ogen fo	am
Date First Production 09/13/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5 Date of Test 09/13/2007 Date of Test 09/13/2007 Casing Casing Pressure Calculated 24- Hour Rate N/A O 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Production Well Status (Prod. or Shut-in) Production Water - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) N/A 31 60 Test Witnessed By: Vern Little	20			PDC	DICTION		20# Line	ear gei		
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio N/A 31 60 N/A N/A Size Full 2" Test Period N/A Size Test Period N/A Size Test Period N/A Size Test Witnessed By: Vern Little N/A Size Test Witnessed By: Vern Little N/A N/A Size Test Witnessed By: Vern Little N/A N/A		on	Production Meth)	Well Status (I	Prod. or Shu	ıt-in)	
09/13/2007 24 hrs. Full 2" Test Period N/A 31 60 N/A Flow Tubing Casing Pressure Calculated 24- Oil – Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate N/A 31 60 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By: Vern Little	09/13/2	2007		r up 2 7/8" tubing, pc pump	Flowing gas up 5		Production	n	·	
Press. 0 21 Hour Rate N/A 31 60 Test Witnessed By: Vern Little	Date of Test 09/13/2007	24 hrs.	Full 2"	Test Period	N/A		31	60		N/A
0 21 31 60 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Sold, used for fuel. Sold, used for fuel.										PI - (<i>Corr</i> .)
Sold, used for fuel. Vern Little	0				31					
	29. Disposition of C	ias (Sold, used for	fuel, vented, etc.)	Sold, used for fuel.			T	est Witness Vern	ed By: Little	
30. List Attachments	30. List Attachment	.s								81/ 01/

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Printed Shirley A. Mitchell Title Regulatory Analyst Date: 10/29/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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			T. Strawn			land	T. Penn. "C" T. Penn. "D"		
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Halli	burton	JOB LOG						5238665	1710 07/45/07	
GION A	AMERICA LAND ROCKY MOUNTAIN					NTAIN		BDA /STATE	COUNTY COIFax	
NOKIN A	MERICA	H.E.S EMPLOYEE NAME						PSL DEPARTMENT	COIIAX	
104 295	244	4 Gordon Conrad						CUSTOMER REP / PHONE		
OCATION TRINIDAD	CO.	1						Donn Campbell		
WELL TYPE GAS						API/UWI#				
WELL LOCATION			DEPARTM	DEPARTMENT				JOB PURPOSE CODE		
W. Raton	NM		ZI	SEC / TWP / RNG				7526 1" TOP OUT		
EASE/WELL *		JWell No. A-300		PIKNG						
Chart	Time	Rate	Volume	Pmp	8	Press.(PSI)		Job De	escription / Remarks	
No.		(BPM)	(BBL)(QAL)	TO	1	g Csg				
	1500			$\sqcup \bot$	_			ON LOCATION	7/25/2007	
	1510				\perp				ESSMENT SAFETY MEETING	
	1520						SPOT E	P. AND RIG UP		
			1	\sqcup	1					
	1600			 				USTOMER READY		
	1602			1-1-	1		PRE JOE	SAFETY MEETING	<u> </u>	
	J			+	_					
				1-1	4		START J	OB		
				+-+	_					
	1610	0.5	0.5	+	<u> </u>	1000	TEST LI	NES		
	1610		100	1-1						
	1612	1.7	40.0	1-4	X	739		ATER, WASH DOV	VN TUBING	
	1701	10	1	+	+	250		TUBING @		
	1721	1.0	55.0	-	X	250	PUMP C	EMENT @ 14# (186	sks)	
				╂╼┼	+	 		 		
	1046		 	╂╼╂			SHUTDO	NA/AI		
	1816	ļ	 	╂┷┼	┿			TUBING OUT OF H	loi r	
	1831	 	 	╁┼	┿			EMENT TO TOP OF		
	1031	 	 	++	+		PUIVIF C	EWENT TO TOP OF	-F ANNULUS	
		 	 	++	+					
	1840	 	 	++	+-		END JO	D.		
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	1900	 	 	†+	+			VN HES LINES		
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	1		I		\Box					
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				\prod	$oldsymbol{ol}}}}}}}}}}}}}} $		-used	186 sks Trinidad Su	urface Blend @ 14#	
							y:1.60	6, wr:7.76		
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