

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20851
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>	7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER DEEPEN BACK RESVR. OTHER	

2. Name of Operator EL PASO E & P COMPANY, L.P.	8. Well No. 455
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3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas
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4. Well Location Unit Letter B : 1232 Feet From The North Line and 1794 Feet From The East Line Section 29 Township 31N Range 20E NMPM Colfax County					
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10. Date Spudded 08/07/2007	11. Date T.D. Reached 08/08/2007	12. Date Compl. (Ready to Prod.) 03/18/2008	13. Elevations (DF& R(B. RT, GR, etc.) 8,173'	14. Elev. Casinghead 8,173'
15. Total Depth 2,365'	16. Plug Back T.D. 2,204'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name 804'- 1999' Vermejo - Raton Coals	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	323'	11"	100 sks	None
5 1/2"	15.5	2,204	7 7/8"	387 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,019'	No

26. Perforation record (interval, size, and number) 1980'- 1983', 1996'- 1999' 24 Holes 1057'- 1060', 1081'- 1084', 1119'- 1122' 36 Holes 944'- 953', 984'- 987', 1000'- 1003', 1013'- 1017' 84 Holes 804'- 811', 837'- 840' 40 Holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		64 sks cement - Top Off
	804' - 1999'	89,340 lbs 20/40 sand
		1,023,224 scf nitrogen foam
		25# linear gel

28. PRODUCTION		
Date First Production 05/09/2008	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.	Well Status (Prod. or Shut-in) Production

Date of Test 05/09/2008	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 36	Water - Bbl. 187	Gas - Oil Ratio N/A
Flow Tubing Press. 220	Casing Pressure 13	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 36	Water - Bbl. 187	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Vern Little
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: <u>Shirley Mitchell</u> Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/06/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Raton Top Surface
T. Vermejo 1,867'
Trinidad 2,075'

T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology