

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2008 JUN 9 PM 2:09

WELL API NO. 30-007-20831
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VPR A
8. Well Number 267
9. OGRID Number 180514
10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,163' (GL)

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/02/07 Superior ran Cement Bond Log. Estimated top of cement at surface. ✓
03/12/08 Weatherford Wireline perf'd 1st stage - 2134'- 2137', 2159'- 2162' 12 Holes
HES frac'd 1st stage - Pumped 441,393 scf 70% quality nitrogen foam with 25# linear gel and 22,276 lbs 20/40 mesh sand.
Perf'd 2nd stage - 1951'- 1956' 20 Holes
Frac'd 2nd stage - Pumped 361,445 scf 70% quality nitrogen foam with 25# linear gel and 17,972 lbs 20/40 mesh sand.
Perf'd 3rd stage - 1103'- 1107', 1134'- 1137', 1151'- 1154', 1180'- 1183', 1192'- 1196' 68 Holes
Frac'd 3rd stage - Pumped 337,059 scf 70% quality nitrogen foam with 25# linear gel and 37,266 lbs 20/40 mesh sand.
Perf'd 4th stage - 865'- 874', 896'- 899', 955'- 958', 995'- 999' 76 Holes
Frac'd 4th stage - Pumped 234,239 scf 70% quality nitrogen foam with 25# linear gel with 26,865 lbs 20/40 mesh sand.
03/25/08 Coil tubing clean out.
04/01/08 RIH tubing, rods and pump. Well is ready to be tested and put on production. ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/27/2008
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 6/10/08
Conditions of Approval (if any):