Submit To Appropriat State Lease - 6 copies	e District Office		State of New Mexico				Form C-105				
Fee Lease - 5 copies		Energy,	Energy, Minerals and Natural Resources				Revised March 25, 1999				
District I			<del></del> -				WELL API NO.				
1625 N. French Dr., H District II	obbs, NM 87240	OIL	CONSERVATION	N DIVIS	ION		30-007-20901				
811 South First, Artes	ia, NM 87210		1220 South St Fr				5. Indicate Type of Lease				
District III			Santa Fe, NM 8				STATE FEE				
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		54114 1 0, 1111 0	7505		ļ-	State Oil & Gas Lease No.				
1220 South Pacheco,	Santa Fe, NM 87505						State on & Gas Bease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						2					
1a. Type of Well:						100	7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL ORY OTHER Coal Bed Methane					<u>ne</u>	ļ					
						İ	VPR B				
<ul> <li>b. Type of Compl</li> </ul>											
NEW WORK DEEPEN BACK DIFF. WELL OVER DEEPEN BACK OTHER											
WELL  2. Name of Operator		PEN BACK	RESVR.	OTHER			8. Wel	1 No		<u></u>	
2. Name of Operato	1					ŀ	· · · · · · · · · · · · · · · · · ·				
	EL PASO E &	P COMPANY, L.I	Р.				238				
3. Address of Opera		1 00				一十	9. Pool name or Wildcat				
							7. Tool name of Whata				
	PO BOX 190,	RATON, NEW N	MEXICO 87740				Van l	Bremmer R	aton – V	ermejo Gas	
4. Well Location					-						
Unit Lette	r <u>J :</u>	1421 Feet Fron	The South	Line	and	<u>1765</u>	Feet Fr	om The	East	Line	
Section		nship 29N	Range		PΕ		NMPM		x Count	<u> </u>	
10. Date Spudded	11. Date T.D. Read		mpl. (Ready to Prod.)	13			R(B. RT, GR,	etc.)		Casinghead	
01/13/2008	01/14/200		/05/2006		7,4			L	7,49		
15. Total Depth	16. Plug Ba		Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable To	ools	
			ones?		Drilled By	y					
2,075'		985'				i	0 - TD		NONE		
<ol><li>Producing Interview</li></ol>	val(s), of this compl	etion - Top, Bottom, N	ame					20. Wa	s Directio	nal Survey Made	
40.044.4	2401 17	. D. A C I						NO			
1254'- <u>1</u>		<u>ejo – Raton Coals</u>					NO				
	ectric and Other Log		/ C D				22. Was Well Cored				
	ted Density and	Cement Bond L		11			No				
23.	- I winter		ECORD (Report			ell)					
CASING SIZE		T LB./FT.	DEPTH SET	HOLE SIZE			CEMENTING		AN	OUNT PULLED	
8 5/8" 23			324'		11"		100 sks			None	
5 ½" 15.5		5.5	1,985'		7 7/8"		224 sks				
								-			
24.	., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	LIN	ER RECORD			25.	Т	UBING RE	CORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREE						PACKER SET	
	STATE OF THE PROPERTY OF THE P			2 7/			1,381' No				
	· · · · · · · · · · · · · · · · · · ·	<del> </del>		<del> </del>		4 //	<u>u</u>	1,301		110	
2(2)		<u> </u>	<u> </u>	ļ		L		1		L	
26.Perforation record (	interval, size, and num	ber)					CTURE, CE				
1254'- 1260', 1279'- 1288', 1303'- 1306', 1317'- 1319', DEPTH INTERVAL							AMOUNT AND KIND MATERIAL USED				
1254'- 1260', 1279 - 1268', 1303 - 1300', 1317 - 1319', 1325'- 1328', 1337'- 1340' 104 Holes 1254'- 1340'						49,778 lbs 20/40 sand					
222 222 , 222 2 2 2 2 2 2 2 2 2 2 2 2 2						534,856 scf 70% quality nitrogen					
				i			w/ 25# lin		<del>-</del>		
28			PPΩ	DUCTI	ON			b	<del>-</del>	······································	
Date First Production	<u>.</u>	Production Method (FI				1	Well Status	(Prod. or Shu	t in)		
Date First Production  O5/19/2008  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5  ½"Casing.					,	Producti		·- <i>iniy</i>			
Data of Tast	Hours Tested	Cholco Sizo	Prod'n For	Oil - Bb	1	Con	MCE	Water Di	1	Can Oil Datia	
Date of Test 05/19/2008	Hours Tested 24 hrs.	Choke Size Full 2"	Test Period	N/A	' 	Gas	- MCF 55	Water - Bb	1.	Gas - Oil Ratio N/A	
Flow Tubing	Casing Pressure	Calculated 24-	Oil – Bbl.		- MCF	XX.	ater - Bbl.		avity - Ar	PI - (Corr.)	
Press.	Casing 1 lessure	Hour Rate	N/A		14101	1	utor - 1501,	N/A	urity - Al	1-(001.)	

30. List Attachments

330

175

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Sold, used for fuel.

Signature: Title Regulatory Analyst Date: 06/13/2008

Test Witnessed By: Lyn Essman

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

South	eastern New Mexico	Northy	vestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee_	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T_Raton Top <u>0'</u>			
T. Blinebry	T. Gr. Wash	T. Morrison	T.Vermejo 1,591'			
			Trinidad <b>1,806</b> '			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	Т.			
T. Abo	T.	T. Wingate	Т.			
T. Wolfcamp	T	T. Chinle				
T. Penn	<u>T</u>	I. Permian	4.			
T. Cisco (Bough C)	T	T. Penn "A"	Т			
			OIL OR GAS SANDS OR ZONES			
No. 1, from	to	No. 3, from	to			
	to		to			

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
					:		
					!		