

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-007-20902</b>  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  <p style="text-align: center;"><b>VPR B</b></p>
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2. Name of Operator <p style="text-align: center;"><b>EL PASO E &amp; P COMPANY, L.P.</b></p>	8. Well No. <p style="text-align: center;"><b>125</b></p>
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3. Address of Operator <p style="text-align: center;"><b>PO BOX 190</b> <b>RATON, NEW MEXICO 87740</b></p>	9. Pool name or Wildcat <p style="text-align: center;"><b>Van Bremmer - Vermejo Gas</b></p>
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4. Well Location

Unit Letter **I** : **1788** Feet From The **South** Line and **1305** Feet From The **East** Line

Section **9** Township **29N** Range **19E** **NMPM** **Colfax** County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
<b>01/08/08</b>	<b>01/09/08</b>	<b>04/04/2008</b>	<b>7,849'</b>	<b>7,849'</b>

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
<b>2,425'</b>	<b>2,309'</b>			<b>0 - TD</b>	

19. Producing Interval(s), of this completion - Top, Bottom, Name <p style="text-align: center;"><b>694'- 2,113' Raton - Vermejo Coals</b></p>	20. Was Directional Survey Made
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21. Type Electric and Other Logs Run <p style="text-align: center;"><b>Compensated Density Single Induction Log and Cement Bond Log</b></p>	22. Was Well Cored <p style="text-align: center;"><b>No</b></p>
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23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>23 lbs</b>	<b>323'</b>	<b>11"</b>	<b>100 sks</b>	
<b>5 1/2"</b>	<b>15.5 lbs</b>	<b>2,963'</b>	<b>7 7/8"</b>	<b>367 sks</b>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8"</b>	<b>2,145'</b>	

26. Perforation record (interval, size, and number) <b>2031'- 2034', 2106'- 2113' 40 Holes</b> <b>1929'- 1933', 1977'- 1979' 24 Holes</b> <b>1597'- 1605', 1645'- 1648', 1677'- 1689' 92 Holes</b> <b>1147'- 1152', 1164'- 1167', 1175'- 1178' 44 Holes</b> <b>880'- 887', 917'- 923', 939'- 942', 959'- 963', 987'- 990', 999'- 1002' 104 Holes</b> <b>694'- 700', 711'- 716', 730'- 740', 768'- 774' 108 Holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;"><b>694' - 2113'</b></td> <td style="text-align: center;"><b>172,500 lbs 16/30 brown sand</b></td> </tr> <tr> <td></td> <td style="text-align: center;"><b>2,005,180 scf 70% quality nitrogen</b></td> </tr> <tr> <td></td> <td style="text-align: center;"><b>25# linear gel foam</b></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>694' - 2113'</b>	<b>172,500 lbs 16/30 brown sand</b>		<b>2,005,180 scf 70% quality nitrogen</b>		<b>25# linear gel foam</b>
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**28 PRODUCTION**

Date First Production	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )	Well Status ( <i>Prod. or Shut-in</i> )
<b>05/21/2008</b>	<b>Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.</b>	<b>Production</b>

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>05/21/2008</b>	<b>24 Hours</b>	<b>Full 2"</b>		<b>N/A</b>	<b>14</b>	<b>4</b>	<b>N/A</b>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
<b>330 psi</b>	<b>21 psi</b>		<b>N/A</b>	<b>14</b>	<b>4</b>	<b>N/A</b>

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <p style="text-align: center;"><b>Sold, used for fuel.</b></p>	Test Witnessed By <p style="text-align: center;"><b>Lyn Essman</b></p>
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Shirley Mitchell</i>	Printed Name	Shirley A. Mitchell	Title	Regulatory Analyst	Date	06/10/2008
E-mail Address <b>shirley.mitchell@elpaso.com</b>						

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <b>Raton Surface'</b>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <b>Vermejo 1,929'</b>
T. Tubb	T. Delaware Sand	T. Todilto	T. <b>Trinidad 2,147'</b>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology