Submit 3 Copies To Appropriate Distri	State of the windings	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20835
District II	OIL CONCEDIATION DIVISION	5. Lindicate Type of Lease
1301 W. Grand Ave., Artesia, NM 882 District III	1220 South St. Francis Dr.	5. Undicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 8741 <u>District IV</u>	Santa Fe, NM 87505	1.1 Stafe Oil & Og Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	£000 CO.	
SUNDRY N	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "AI	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 294
2. Name of Operator		9. OGRID Number 180514
3. Address of Operator	PASO E & P COMPANY, L.P.	10. Pool name or Wildcat
	D BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter J: 1507 feet from the South line and 2139 feet from the East line		
Section 20 Township 31N Range 20E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
8,183' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	_	ALTERING CASING
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMEN	IT JOB
OTHER:	□ OTHER:	Completion 🖂
13. Describe proposed or c	ompleted operations. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
08/06/07 Superior ran Cement Bond Log. Estimated top of cement at surface.		
03/08/08 Weatherford Wireline pert'd 1st stage - 2105'-2108', 2134'-2137' 24 Holes HES frac'd 1st stage - Pumped 120,142 scf 70% quality nitrogen foam with 25# linear gel and 10,188 lbs 20/40 mesh sand.		
Perf'd 2 nd stage - 1956'- 1959', 2039'- 2043' 24 Holes		
Frac'd 2 nd stage - Pumped 150,294 scf 70% quality nitrogen foam with 25# linear gel and 11,953 lbs 20/40 mesh sand. PerPd 3 rd stage - 1130'- 1138', 1155'- 1159', 1196'- 1200' 64 Holes		
Frac'd 3 rd stage - Pumped 242,245 scf 70% quality nitrogen foam with 25# linear gel and 25,857 lbs 20/40 mesh sand.		
03/09/08 Perf'd 4 th stage - 1005''- 1012', 1051''- 1056', 1070'- 1077', 1094'- 1098' Frac'd 4 th stage - Pumped 322,528 scf 70% quality nitrogen foam with 25# linear gel and 39,133 lbs 20/40 mesh sand.		
03/20/08 Coil tubing clean out. 03/19/08 RIH tubing, rods and pump. Well is ready to be tested and put on production.		
05/19/06 Kill tubing, rous and	pump. Wents ready to be tested and put on produce	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Shirley	nitale TITLE Regulatory	Analyst DATE 06/09/2008
Type or print name Shirley A	Mitchell E-mail address: shirley.mitchell@elpaso.	
Fou State Hee Only		
For State Use Only	Martin DISTRICT SI	JPERVISOR
APPROVED BY: Conditions of Approval (if any):	Martin TITLE DISTRICT SI	DATE 6/18/08