## Reliant Exploration and Production LLC 3609 Kermit Highway Odessa, Texas 79764

REUEIVED 2008 JUN 27 PM 2 59

June 25, 2008

VIA UPS NEXT DAY AIR

Mr. Ed Martin District IV Supervisor New Mexico Oil Conservation Division 1220 S. St. Francis Santa Fe, New Mexico 87505

Re: Reliant Processing Limited Partnership OGRID Number: 258744

Forms C-105

Dear Mr. Martin:

Reliant Exploration and Production LLC hereby submits for filing with the State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division ("OCD"), the following:

- Form C-105, Well Completion or Recompletion Report and Log; Well API No. 30-021-20450, Well No. 6-1-F; and
- (ii) Form C-105, Well Completion or Recompletion Report and Log; Well API No. 30-021-20449, Well No. 18-1-F.

Please let me know if you have any questions or need additional information. Thank you.

Kindest Regards,

Reliant Exploration and Production LLC

Frank A. Hunold, Jr.

General Counsel

Tel. (432) 288-2439

Email: fhunold@reliantholdingsltd.com

Cc: Tom Kellahin Scott Vanderburg

Vance Vanderburg

432-339-0515

	State of New Mexico Form C-10											
State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources										<u>F</u>	Revised June 10,	2003
District I 1625 N. French Dr., Hobbs, NM 88240								WELL API NO.				
District II Oil Conservation Division						-	30-021-20449					
District III 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr.					1	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410						-	STATE FEE X  State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
la. Type of Well:		D. D.		OTHER COAS	1 337_11			7. Lease Name	or Unit	Agreement N	ame	
OIL WEI	LL 📋 GAS V	ELL [] DRY	Ц	OTHER_CO2 Supp	ly Well		-	Libby Minerals	LLC 19	931		
b. Type of Completion:  NEW X WORK DEEPEN PLUG DIFF.						,						
WELL OVER BACK RESVR. OTHER  2. Name of Operator								8. Well No.				
Reliant Exploration & Production, LLC.							18-1-F					
3. Address of Opera	ator							9. Pool name or Wildcat Bravo Dome 96010				
3700 Kermit HWY	Odessa, TX 797	64										
4. Well Location												
Unit Letter	F:	_1700Feet Fre	om The_	North_	Line	and		_1700 Fe	et From	The	West	_Line
Section	18	Town		19 N	Range		1 E	NMPM			ty Harding	
10. Date Spudded 3/17/08	11. Date T.D. 1 3/21/08	Reached 12. 4/28		mpl. (Ready to Prod.)	13. 450		DF&	RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
15. Total Depth 2424'	16. Plug 2372'	16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals					Rotary Tools		Cable 7	<b>Fools</b>		
19. Producing Interval(s), of this completion - Top, Bottom, Name 2020-2158' Tubb 20. Was Directional Survey Made No												
21. Type Electric and Other Logs Run SDDSN/GR/CCL/CB/ACR SDDSN/GR/CCL/CB/ACR SDDSN/GR/CCL/CB/ACR												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WE	GHT LB./FT.		DEPTH SET		LE SIZE		CEMENTING		RD A	MOUNT PULLED	)
8-5/8"		24#		714'	1	2 1/4"		450sx-Circ N/A				
5-1/2"	#FG/15.5#	5.5# 2411'		7-7/8"		395sx-Circ			N/A			
134			L	ED DECORD			25	Ĺ	IIDDIC	PECOND		
SIZE	TOP	ВОТТОМ		ER RECORD SACKS CEMENT	CREEN		25. SIZ			RECORD TH SET	PACKER SET	
SIZE TOP		BOTTOM	DITOM SACKS		BCKEEN		312	15	Dist	111 912 1	TACKER SET	
	·								<b>†</b>	-		
26. Perforation re	cord (interval, s	ze, and number)		<u> </u>	27. AC	D, SHOT,	FR	ACTURE, CE	MENT	, SQUEEZE	ETC.	
4 IGDE @ 2040 214	002 T-4-1 240 L-					NTERVAL		AMOUNT A				
4 JSPF @ 2040-2100' Total 240 holes 2040-2100'						10170g gel-7043g CO2-42400# snd						
TO DAY COMON												
PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)												
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Sta								well Status	(Prod. o	r Snut-in)		
4/28/08 Flowing								Shut-In				
Date of Test 5/22/08	Hours Tested 24	Choke Size 48/64	;	Prod'n For Test Period	Oil - Bbl		Gas 120	- MCF 5	Water	r - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressur 104	e Calculated Hour Rate	24-	Oil - Bbl. 0	Gas - MCF 1205		1	Water - Bbl.		Oil Gravity - A	PI - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By D. Halfacre												
Vented 30. List Attachments												
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature Will Ander Manager Date 6/24/08												
E-mail Address freddie e reliantholdings Hd. com												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland_	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 1250	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 1510	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T.Tubb2020	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo	T.Santa Rosa884	T. Wingate	T			
T. Wolfcamp	T. Yeso1600	T. Chinle	T			
T. Penn	T. Cimarron 1998	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	T.			

			SANDS OF	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·	IMPO	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to v	which water rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet.

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	720	720	Redbed	,				
720	2424	1704	Sandstone/Shale					
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