

..Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2008 JUL 11 PM 2 24

WELL API NO. 30-007-20899
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VPR B
8. Well Number 177
9. OGRID Number 180514
10. Pool name or Wildcat Van Bremmer - Vermejo Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,712' (GL)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/13/08 Weatherford ran CBL. Estimated top of cement at 50'. ✓
04/01/08 Weatherford perf'd 1st stage - 1947'- 1955' 32 Holes
HES frac'd 1st stage - Pumped 142,596 scf 70% quality nitrogen with 21# linear gel foam with 10,107 lbs 20/40 sand.
Perf'd 2nd stage - 1876'- 1879', 1887'- 1890', 902'- 1910', 1916'- 1920' 72 Holes
Frac'd 2nd stage - Pumped 397,279 scf 70% quality nitrogen with 21 # linear gel foam with 29,110 lbs 20/40 sand.
Perf'd 3rd stage - 1739'- 1742', 1762'- 1765' 24 Holes
Frac'd 3rd stage - Pumped 230,895 scf 70% quality nitrogen with 21# linear gel foam with 10,112 lbs 20/40 sand.
Perf'd 4th stage - 1417'- 1419', 1426'- 1429', 1472'- 1476' 36 Holes
Frac'd 4th stage - Pumped 329,291 scf 70% quality nitrogen with 21# linear gel foam with 20,069 lbs 20/40 sand.
Perf'd 5th stage - 689'- 691', 697'- 700', 751'- 753', 786'- 789' 40 Holes
Frac'd 5th stage - Pumped 255,665 scf 70% quality nitrogen with 21# linear gel foam with 26,813 lbs 20/40 sand.
04/09/08 Coil Tubing clean out.
04/17/08 RIH tubing, rods and pump. Well is ready to be tested and put on production. ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/17/2008
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 7/15/08
Conditions of Approval (if any):