

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2008 JUL 16 PM 12 08

WELL API NO.
30-021-20140

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
WBDGU

8. Well Number 291G

9. OGRID Number 495

10. Pool name or Wildcat
West Bravo Dome CO2 Gas (96387)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply

2. Name of Operator
Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, TX 79360

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 29 Township 18N Range 30E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4395' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/22/08 thru 06/28/08

MIRU Key Pulling Unit, PU & unseat pkr. NU BOP. RU Schlumberger logging for CBL/GR/CCL. Shot Granite Wash 2161=2181 w/HSD Powerjet Omega 60deg Phasing 44.2"TTP & .44 EHD. POOH & LD lubricator. Displaced wtr out of wellbore w/tbg. Set Arrowset I pkr. Swab well - no flow, no pressure Granite Wash. POOH w/tbg. & pkr. RU Schlumberger, perf. 2144'-2124' & 2124'-2118'. POOH & LD lubricator. TIH w/pkr. - set @ 2114'. Swab well 2 times - no flow. POOH w/pkr. Swab well. TIH w/pkr. test back side f/Upper Tubb & thru tbg. for lower Tubb & Granite Wash. Well was flowing 100 psi on tbg. when SI. Pumped 5 bbls before trip. Pumped 9 bbls. to kill well on TIH. After 34th stand well stopped flowing. Tested Upper Tubb (backside), Granite Wash & Lower Tubb (tbg.). No flow for tbg. test. Good result on Upper Tubb. Swab well. TIH to 2151'. Breakdown Granite Wash perfs., pump 9 bbls. of 4% KCL. POH. RI w/Schlumberger set BP @ 2110'. Perf. f/2100'-2080' & 2080'-2068'. POOH & LD lubricator. TIH to isolate & test Middle Tubb. Swab 4 times. Well test - no flow. Flowed well back overnight, no flow. Swab well down. POOH. RI & set composite BP @ 2063'. POOH & RD. TIH w/2-3/8" prod. string w/Arrowset 1-X pkr. Test Annulus to 500 psi for 15 min. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Elaine Hunter TITLE Regulatory Analyst DATE 07/09/08

Type or print name Elaine Hunter

E-mail address: ehunter@hess.com

Telephone No. (432) 758-6742

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 7/28/08
Conditions of Approval (if any):