Submit To Appropria State Lease - 6 copies Fee Lease - 5 copies	6 copies			State of New M	New Mexico s and Natural Resources			Form C-105 Revised June 10, 2003			
District I	h Dr., Hobbs, NM 88240						WELL API NO.				
District II							30-007-20917 5. Indicate Type of Lease				
District III	iet III 1220 South St. Francis Dr.						STAT	re 🗌	FEE		
District IV	l'anta l'a NIN U'Alla						State Oil & Gas Lease No.				
		OR RECC	MPL	ETION REPOR	RT AND LOG						
Type of Well: OIL WELL						7. Lease Name or Unit Agreement Name					
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.							VPR E				
WELL C	OVER	BAC	K	RESVR. OTHI	ER		8. Well No.				
	EL PASO	E & P COM	PAN	Y, L.P.			51				
3. Address of Oper	PO BOX	190 IEW MEXI	CO 8'	7740			9. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas				
4. Well Location	KATON, I	EW WEAT	COS	7 7 4 0							
Unit Letter	P : 1080	Feet From	n The_	South Lin	e and 1109	Feet F	rom The <u>E</u> a	ı st Lin	ıe		
Section	17 Town	ship 31	N	Range	19E	NMI	PM	Colfax	County	,	
10. Date Spudded 02/05/2008	11. Date T.D. Read 02/06/200	hed 12. I	Date Co	mpl. (Ready to Prod.) 04/22/2008			RKB, RT, GR, 7,839°			Casinghead 7,839'	
15. Total Depth 2,000'	16. Plug Ba	k T.D. 340'		Multiple Compl. How ones?	Many 18. Inte		Rotary Tools 0 - T	D	Cable T	`ools	
	val(s), of this compl	tion - Top, Bot					20). Was Dire	ectional Su	rvey Made	
21. Type Electric a	nd Other Logs Run	93' – 1,560'	Rat	on – Vermejo Co	als		22. Was Well	Cored		 	
		e Induction		nd Cement Bone					No		
23			CA	SING RECOR			igs set in w	ell)			
CASING SIZI		T LB./FT.		DEPTH SET 318'	HOLE SIZE	·	CEMENTING 100 s		Al Al	MOUNT PULLED	
5 1/2"					7 7/8"		219 sks		+		
24.			I IN	ER RECORD		25	TI	JBING RI	ECORD		
SIZE	TOP	ВОТТОМ	LIN	SACKS CEMENT	SCREEN	SIZ		DEPTH S		PACKER SET	
						1	2 7/8"	1,591	,		
26 8 6		<u> </u>			OF LOVE OVE		4 COTTINE CON	(E) IE 06	VI INDON	TOTAL STATE OF THE PARTY OF THE	
26. Perfora	tion record (interval,	size, and numb	er)		27. ACID, SHO						
· · · · · · · · · · · · · · · · · · ·					1393'- 1560						
1393 - 1393 , 10	105 - 1400 , 1420	420 44 11016	:8			628,583 scf 70% quality nitorgen					
				<u> </u>	<u> </u>		w/ 21 Linear gel				
28			1 (=1		DUCTION		1				
Date First Production 05/24/2	2008		up 2 7/	owing, gas lift, pumpin 8" tubing w/2' x 1 ¼' asing.	'x 10' insert pump.		Well Status		nut-in) Production		
Date of Test 05/24/2008	Hours Tested 24 Hours	Choke Size Full 2"		Prod'n For Test Period	Oil - Bbl N/A	Gas	6 - MCF 0	Water - B	361. 81	Gas - Oil Ratio N/A	
Flow Tubing Press.	Casing Pressure	Calculated 2	24-	Oil - Bbl. N/A	Gas - MCF	1	Water - Bbl.	Oil (3ravity - A	PI - (Corr.) N/A	
0 psi	450 psi Gas (Sold, used for fi	100									
Sold, used for fuel. Monty Colangelo											
30. List Attachments											
31 I hereby certij	fy that the informa	tion shown on	both s	ides of this form as	true and complete	to the	best of my know	wledge and	I belief		
Signature 5											
E-mail Address shirley.mitchell@elpaso.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'				
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 1,381'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 1,688'				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T				
T. Penn	T	T. Permian	T				
T. Cisco (Bough C)	T	T. Penn "A"	T.				

No. 1 from	to	No 3 from	OIL OR GAS SANDS OR ZON
			to
•		ANT WATER SANDS	
Include data on rate of wa	ter inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	••••••
No. 2, from	to	feet	

•		DD (Attack additional about	

RECURD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
						,	
				:			
]]							