Submit To Appropriate State Lease - 6 copies	te District Office		State of New Mexico				Form C-105				
Fee Lease - 5 copies District I	Ene	Energy, Minerals and Natural Resources				Revised June 10, 2003					
1625 N. French Dr., F	Hobbs, NM 88240						WELL API NO. 30-007-20918				
District II 1301 W. Grand Avenu	ue, Artesia, NM 882	10		1 Conservation			5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410			20 South St. Fr.				E	FEE	\boxtimes	
District IV 1220 S. St. Francis Di	r., Santa Fe, NM 875	505	Santa Fe, NM 87505				State Oil & Gas Lease No.				
WELL CO	OMPLETIO	N OR RECC	MPL	ETION REPOR	RT AND LOG		10		10		
la. Type of Well: OIL WEI	L □ GAS W	ELL 🛛 DRY		OTHER Coalbed	Methane		7. Lease Name or Unit Agreement Name				
b. Type of Compl	etion:					VPR E					
WELL C	VER	EPEN PLUG BAC		DIFF. RESVR. OTH							
2. Name of Operato		E & P COM	COMPANY, L.P.				8. Well No. 50				
3. Address of Opera	ator					_	9. Pool name or	Wildcat			
3. Address of Open	PO BO	X 190 , NEW MEXI	ر در ۲ کا	7740			Stubblefield Canyon – Vermejo Gas				
4. Well Location	RATOR	, IVE W WIEAI	<u>co </u>	7740							
Linit Latter	p . 39	R Fast From	The	North Line	and 1334 F	eet Er	om The Fa	et Iin	14		
Omi rener_	<u> </u>										
Section 10. Date Spudded		wnship 31		Range mpl. (Ready to Prod.)		NMP	PM Colfax County & RKB, RT, GR, etc.) 14. Elev. Casinghead				
02/05/2008	02/06/2	008		04/21/2008		7	,968 '			7,968'	
15. Total Depth 2,155'	16. Plug	Back T.D. 2,034 °		Multiple Compl. How ones?	Many 18. Inter Drilled I		Rotary Tools Cable Tools 0 - TD			ools	
19. Producing Inter	val(s), of this con			_{ame} n – Vermejo Coa	ls		20	. Was Dir	ectional Su	rvey Made	
21. Type Electric a		n					22. Was Well	Cored	• • •		
Compensate 23.	d Density Sin	gle Induction		and Cement Bond SING RECOR		etrin	og set in w	<u>-117</u>	No		
CASING SIZE	E WEIG	GHT LB./FT.		DEPTH SET	HOLE SIZE	Sull	CEMENTING		AN	MOUNT PULLED	
8 5/8"		23 lbs		323'	11"		100 s	ks			
5 1/2"	1	5.5 lbs	<u> </u>	2,055'	7 7/8"		234 sks				
							<u> </u>				
_									 		
24.			LINER RECORD		25						
SIZE	TOP	ВОТТОМ		SACKS CEMENT	SCREEN SIZ						
						$+\frac{2}{}$	2 7/8"	1,618			
26. Perforation re	cord (interval, siz	ze, and number)			27. ACID, SHO	Γ. FR.	ACTURE, CEN	L MENT. SO	OUEEZE.	ETC.	
1530, 1543,	1551) 1554) 15	:04) 1500) 44	IIolos		DEPTH INTERVA		AMOUNT AN	D KIND N	MATERIAI	_ USED	
	1539'- 1542', 1551'- 1554', 1584'- 1589' 44 F 1251'- 1254' 12 Holes				550'- 1,589'				mesh sa		
550'- 553', 6	08'- 611', 635'- 6	38', 659'- 662', 6	89'- 693	93' 64 Holes			982,380 scf 70% quality nitorgen w/ 21 Linear gel				
				DD(DUCTION		W/ 21 Lin	ear gei			
Date First Production	on	Production Met	hod (Fle			p)	Well Status	Prod. or Si	hut-in)		
Date First Production Obj. 26/2008 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 2' x 1 ½" x 10' insert pump. Flowing gas up 5 ½" casing. Production Well Status (Prod. or Shut-in) Production						!					
Date of Test 05/28/2008	Hours Tested 24 Hours	Choke Size Full 2"		Prod'n For Test Period	Oil - Bbl N/A	Gas	s - MCF 0	Water - H	3bl. 32	Gas - Oil Ratio N/A	
Flow Tubing	Casing Pressure		24-	Oil - Bbl.	Gas - MCF	, V	Water - Bbl.	Oil	Gravity - A	PI - (Corr.)	
Press. Hour Rate N/A 32 206 N/A 520 psi 140 psi											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By Monty Colangelo											
30. List Attachments											
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Ciamatuma Si	Signature Shirley Fritchell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/16/2008										
	Signature—Study rule Name Shirley A. Mitchell Title Regulatory Analyst Date 07/16/2008 E-mail Address shirley.mitchell@elpaso.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico				
T. Canyon		T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'				
T. Blinebry	T. Gr. Wash	T. Morrison_	T <u>Vermejo</u> 1,536'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 1,855'				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	Т	T. Wingate	T				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn	T.	T. Permian	T				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

		OIL OR GAS SANDS OR ZONE
No. 1, fromtoto	No. 3, from	toto
No. 2, fromto	No. 4, from	to
IMPORTAN ¹	ſ WATER SANDS	
nclude data on rate of water inflow and elevation to which wa	ater rose in hole.	
No. 1, fromtoto	feet	
No. 2, fromtoto		

LITHOLOGY RECORD (Attach additional sheet if necessary)

Fro	m To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
								••.	
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1						l		·	