

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-007-20921

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Coalbed Methane

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

EL PASO E & P COMPANY, L.P.

8. Well No.

49

3. Address of Operator

**PO BOX 190
RATON, NEW MEXICO 87740**

9. Pool name or Wildcat

Stubblefield Canyon - Vermejo Gas

4. Well Location

Unit Letter **E** : **2253** Feet From The **North** Line and **138** Feet From The **West** Line

Section **17** Township **31N** Range **19E** **NMPM** **Colfax** County

10. Date Spudded

02/07/2008

11. Date T.D. Reached

02/08/2008

12. Date Compl. (Ready to Prod.)

04/21/2008

13. Elevations (DF& RKB, RT, GR, etc.)

7,908'

14. Elev. Casinghead

7,908'

15. Total Depth

1,565'

16. Plug Back T.D.

1,515'

17. If Multiple Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0 - TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

827' - 1,381' Raton - Vermejo Coals

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

Compensated Density Single Induction Log and Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	315'	11"	100 sks	
5 1/2"	15.5 lbs	1,496'	7 7/8"	150 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,406'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

**1298'- 1301', 1349'- 1355', 1375'- 1381' 60 Holes
1111'- 1114', 1154'- 1158' 28 Holes
827'- 830', 897'- 900' 24 Holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

827' - 1381' 62,613 lbs 20/40 mesh sand

722,324 scf 70% quality nitorgen

w/ 21 Linear gel

28. PRODUCTION

Date First Production

05/28/2008

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
**Pumping water up 2 7/8" tubing w/ 2' x 1 1/4" x 10' insert pump.
Flowing gas up 5 1/2" casing.**

Well Status (*Prod. or Shut-in*)

Production

Date of Test

05/28/2008

Hours Tested

24 Hours

Choke Size

Full 2"

Prod'n For

Test Period

Oil - Bbl

N/A

Gas - MCF

25

Water - Bbl.

185

Gas - Oil Ratio

N/A

Flow Tubing

Press.

0 psi

Casing Pressure

120 psi

Calculated 24-

Hour Rate

Oil - Bbl.

N/A

Gas - MCF

25

Water - Bbl.

185

Oil Gravity - API - (*Corr.*)

N/A

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold, used for fuel.

Test Witnessed By

Monty Colangelo

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Shirley Mitchell*
E-mail Address **shirley.mitchell@elpaso.com**

Printed Name **Shirley A. Mitchell**

Title **Regulatory Analyst** Date **07/16/2008**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T <u>Raton</u> <u>0'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo</u> <u>1,092'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T <u>Trinidad</u> <u>1,400'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology