State Lease - 6 copies	t To Appropriate District Office .ease - 6 copies			State of New Mexico			Form C-105 Revised June 10, 2003				
Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., I	Hobbs NM 88240		Energy, Minerals and Natural Resources			İ	WELL API NO.				
District II 1301 W. Grand Aven		210	Oil Conservation Division			}	30-007-20914 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,			12	20 South St. Fr			STAT	E 🗌	FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM			State Oil & Gas Lease No.				
	OMPLETIO	N OR RE	COMPL	ETION REPOR	RT AND LOG		7 1 1		- N		
la. Type of Well: OIL WE	LL 🔲 GAS W	ELL 🛛	DRY 🔲	OTHER Coalbed	Methane		7. Lease Name	-		ame	
	letion: WORK DED OVER		PLUG  BACK				VPR E				
2. Name of Operate	or	O E & P C			······		8. Well No.		48		
3. Address of Oper						_	9. Pool name or	Wildcat			
3. Address of Oper	PO BO	X 190 I, NEW M	EXICO 8	37740			Stubblefield Canyon – Vermejo Gas				
4. Well Location											
Unit Letter	<u>B</u> : 99	98 Feet	From The	North Line	and 1,801	Feet F	rom The <u>Ea</u>	ı <b>st</b> Lin	e		
Section		wnship	31N	Range		NMP		Colfax	County		
10. Date Spudded 02/02/2008	11. Date T.D. F 02/03/2	1	12. Date Co	ompl. (Ready to Prod.) 04/19/2008	13. Elevations		ε RKB, RT, GR, 7,978'	etc.)	14. Elev.	Casinghead 7,978'	
15. Total Depth 1,495'	1 -	Back T.D. 1,400'		Multiple Compl. How ones?	Many 18. Inter Drilled E		Rotary Tools O-T	D	Cable 1	Tools	
19. Producing Inter	rval(s), of this cor	npletion - Top	p, Bottom, N	lame	L	-,	20. Was Directional Survey Made				
21. Type Electric a	nd Other Logs Ru	ın		ton – Vermejo Co			22. Was Well	Cored			
Compensate 23.	ed Density Sir	igle Induc		and Cement Bon		atrir	og got in w	<u>-11)</u>	No		
CASING SIZ	E WEI	GHT LB./FT	CASING RECORD (Report all stri			Sum	CEMENTING	RECORD	T A	MOUNT PULLED	
8 5/8"		23 lbs	·		11"		100 sks				
5 ½" 15.5 lb		15.5 lbs	os 1,400'		7 7/8"		163 sks				
									<b> </b>		
SIZE	SIZE TOP B		LINER RECORD SOTTOM SACKS CEMENT		SCREEN SIZ						
					3311331		2 7/8"	1,287.			
26 Porferation r	acard (internal air	ro, and numb	am)	1	27 ACID SHOT	L	ACTURE OF	(ENT. CO	UPPZP	PTC	
26. Ferioration is	26. Perforation record (interval, size, and number)				DEPTH INTERVA		RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED				
1230'- 1236'	24 Holes , 1168'- 1175'	10 Holes			1,110'- 1,236'	1	46,400 lb				
	,1100 1170	io Holes					303,310 scf		ality nit	orgen	
		·		DD (			w/ 21 Line	ear gel			
Date First Producti		Production	Method /F	PR( lowing, gas lift, pumpin	DDUCTION Size and turn number		Well Status (	Duad on Ch	ا من ا		
05/26/2	2008	Pumping y Flowing g	water up 2 7 as up 5 ½" c	/8" tubing w/ 2' x 1 ¼' casing.	"x 10' insert pump.		<u> </u>	F	roduction		
Date of Test 05/26/2008	Hours Tested 24 Hours	Choke Full 2		Prod'n For Test Period	Oil - Bbl N/A	Gas	32	Water - B		Gas - Oil Ratio N/A	
Flow Tubing Press.	Casing Pressure	Calcul Hour I	lated 24- Rate	Oil - Bbl, N/A	Gas - MCF 32		Water - Bbl. <b>206</b>	Oil G	ravity - A	PI - (Corr.) N/A	
490 psi 90 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.)			d, etc.)				Т	Test Witness	ed By	Colangelo	
30. List Attachmen	Sold, used for fuel.  30. List Attachments  Monty Colangelo										
31 I hereby certi	fy that the infor	mation show	vn on both	sides of this form as	true and complete t	o the	hest of my know	vledoe and	helief		
	Signature Shrley Mitchell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 07/16/2008										
Signature E-mail Address	shirley.m	itchell@el	Nam	e Shirley A. M	Title Title	R	Regulatory A	nalyst	Date	07/16/2008	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss_	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson_	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'				
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 967'				
T.Tubb_	T. Delaware Sand	T.Todilto	T Trinidad 1,240'				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	T				
T. Wolfcamp	T	T. Chinle	T				
T. Penn	T.	T. Permian	T				
T. Cisco (Bough C)	T	T. Penn "A"	T.				

No. 1. from	to	No. 3. from	SANDS	OR ZONE
	to			
,		WATER SANDS		
Include data on rate of wat	er inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet	····	
No. 2, from	to	feet	····	
No. 3, from	to	feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
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