Submit To Appropriat	te District Office	 1		C) (C) I)	1			- 1					Τ Ο 105	
State Lease - 6 copies		State of New Mexico					Form C-105							
Fee Lease - 5 copies	En En	Energy, Minerals and Natural Resources				\vdash	Revised June 10, 2003							
District I	John - NTM 00040							`	WELL API NO.					
1625 N. French Dr., F District II	1000S, NIVI 88240		0:	1 Camaamiatian	D:-::	aian			30-007-20687 SD-06-01					
1301 W. Grand Avenu	ue, Artesia, NM 8821	0		l Conservation					5. Indicate Type of Lease					
District III			123	20 South St. Fr	rancis	Dr.			STATE FEE					
1000 Rio Brazos Rd.,	Aztec, NM 87410			Santa Fe, NM	8750	5		H	State Oil &		ooso N			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							- '	State Off &	. Gas I	lease in	10.			
WELLCO	OMPLETION	OR RECO	MPI	ETION REPOR	RT AI	ND I O)G							
la. Type of Well:	ON ELTIO	· OITTE			******	·			. Lease Nam	e or Uni	it Agreen	nent Na	ame	
	L GAS WE	יוו 🖾 אמע		OTHER Coal	ihed N	Metha	ne	'	7. Boas (vane of Sint Agreement Name					
b. Type of Compl		LL M DKI	. Ш	OTTER Coan	ibea 1	recina	110	-	VPR D					
NEW WELL	VI WORK OV	ER 🗍 DEEP	EN 🗀	PLUG BACK 🔲	RESV	VR. □								
OTHER:	_	ntal Multi La				. –								
2. Name of Operato								1 5	8. Well No.					
2. I tallie of operation		L Paso E & P	Comi	nany. L.P				1	309					
3. Address of Opera		31 430 13 66 1	Com	puny, 13.1 .					9. Pool name or Wildcat					
3. Itaaress or opera		OX 190 R	TON	, NM 87740				1	. r oor manie	, ,,,,,,,,				
ļ	10 B	OA 170, IN	11011	, 11111 07740					J					
4. Well Location														
1. Wen Boomion														
Unit Letter	0 · 11	92 Feet Fr	om The	South	Line and	1 1	686	I	Feet From The	. 1	East	Line		
Section	2	Township	30N			17E		MMP		Colfax		_		
	L la Tasatione I	•		N, R 17E, 2311'						Conas	Cour	iity		
				, R 17E, 2416' I										
				N, R 17E, 2265'										
10. Date Spudded	P .			mpl. (Ready to Prod.)	- 1	13. Elev	ations (I		RKB, RT, GF	t, etc.)	14.	. Elev.	Casinghead	
06/03/2006	05/13/20			05/27/2008				·	337'					
15. Total Depth	16. Plug E	ack T.D.		Multiple Compl. How	Many		. Interval		Rotary Tools		. (Cable T		
3,524' MD			Zo	ones?		Dr	illed By		0 - TD			None		
3,840 MD						- 1								
4,009' MD	1()	Lii B D	1 17							20 117				
19. Producing Inter		oletion - Top, Bo	ttom, Na	ame							s Directio Čes	onal Su	rvey Made	
	n Coals													
21. Type Electric at	nd Other Logs Run	i							22. Was Wel	l Cored				
G D								ĺ	No					
Gamma Ray a	nu Survey		~	CINC DECOL	ND (D		11 /	 l		11\				
23.				SING RECO										
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET		HOLE S			CEMENTIN		ORD	A	MOUNT PULLED	
9 5/8"		36#	304'		12 1/4"			125 sls						
7"		23#		2195'		8 3/4	"		255	sks				
24.			LIN	ER RECORD				25.	-	UBIN	G RECO	ORD		
SIZE	TOP	ВОТТОМ		SACKS CEMENT	SCRI	EEN		SIZE			TH SET		PACKER SET	
				.]	1									
4 1/2" Perf. Liner	2,012'	4,009		None	1				2 7/8"		1,884.5		<u> </u>	
26. Perforation re	cord (interval, size	, and number)			27. 4	ACID,	SHOT, I	<u>FRA</u>	CTURE, CI					
					DEPT	TH INTE	ERVAL		AMOUNT A	ND KII	ND MAT	TERIAI	_ USED	
			*	nn/	ADTI-		NT.							
28						CTIC								
Date First Production	on:			owing, gas lift, pumpir					Well Status	(Prod.		•		
06/08/2008				/8" tubing w/2' x 1	¼" x 10	' insert	pump.		1		Proc	duction	1	
D. CT.	77 77 1			gas up 7" casing.	0.1	DII		<u>-</u>) (CP	***	711		To our d	
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil -	BDI	, '	Gas -	MCF	Wate	er - Bbl.		Gas - Oil Ratio	
Flow Tubing	Cosing Procesure	Full 2 Calculated		Test Period Oil - Bbl.	ــــــــــــــــــــــــــــــــــــــ	as - MC	'E	***	ater - Bbl.	٠.	Oil Grove		DI (Canal)	
_	Casing Pressure		24-	OII - BDI. I	, ,	ras - IVIC	r	, w	ater - Bbi.	- 1	On Grav	/ity - Al	PI - (Corr.)	
Press. 180	50	Hour Rate				29		1	84					
100	30			[1	29		1	04					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
Sold, used for fuel.														
30. List Attachments														
}														
31 / haraby card!	that the info	ation shows	hotle ~	ides of this form as	truo a-	nd com-	Vata to	tha L	act of weether	ouls I	0.025	ali al		
1 31 .1 Hereby certly	y mai me injorm	unon snown of	ooin s	iues oj inis jorm as	ii ue ar	u comp	10 l	ne o	esi uj my Kn	owieagi	z una be	suej		
			1	Printed										
Signature 5	ander In	tilano	,		. Mit	chell	Title	Re	gulatory A	nalvei	Det	te Of	7/14/2008	
	wxey#14	unell		Difficy f			11110	110	Buintol J U		. Dal	07	1 1 1 MUUU	
	E-mail Address: shirley.mitchell@elpaso.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico		Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
T. Salt_	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T. Yates	T. Miss	T. Cliff House	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison						
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos	T. McCracken						
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte						
T. Glorieta	T. McKee	Base Greenhorn	T. Granite						
T. Paddock	T. Ellenburger	T. Dakota_	T Raton - Surface						
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo - 1,749'</u>						
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad -						
T. Drinkard	T. Bone Springs	T. Entrada	T						
T. Abo	T.	T. Wingate	T						
T. Wolfcamp	T.	T. Chinle	T						
T. Penn	T	T. Permian	T						
T. Cisco (Bough C)	Т	T. Penn "A"	T						
			OIL OR GAS SANDS OR ZONES						
No. 1, from	to	No. 3, from	to						
No. 2, fromtoto									
	IMPORTA	ANT WATER SANDS							
Include data on rate of wa	ter inflow and elevation to which	h water rose in hole.							
No. 1, from	toto	feet							
	to								

No. 1, from	to	No. 3, from	to	
**		No. 4, from		
•		ANT WATER SANDS		
Include data on rate of water	inflow and elevation to which	ch water rose in hole.		
No. 1, from	toto	feet	•••••	
No. 2, from	to	feet	•••••	
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
L	ITHOLOGY RECO	ORD (Attach additional sheet if n	ecessary)	
Thickness		Thickness		

						(11thati additional bilettii ileeebbal)							
	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology					