

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20836

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coal Bed Methane</u>						7. Lease Name or Unit Agreement Name VPR A											
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Well No. 259											
2. Name of Operator EL PASO E & P COMPANY, L.P.						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas											
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740																	
4. Well Location Unit Letter <u>G</u> : <u>1781</u> Feet From The <u>North</u> Line and <u>1421</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>31N</u> Range <u>20E</u> NMPM Colfax County																	
10. Date Spudded 07/23/2007		11. Date T.D. Reached 07/24/2007		12. Date Compl. (Ready to Prod.) 04/28/2008		13. Elevations (DF& R(B. RT, GR, etc.) 8,236'		14. Elev. Casinghead 8,236'									
15. Total Depth 2,425'		16. Plug Back T.D. 2,320'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0 - TD		Cable Tools NONE									
19. Producing Interval(s), of this completion - Top, Bottom, Name 880'- 1984' Vermejo - Raton Coals						20. Was Directional Survey Made NO											
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log						22. Was Well Cored No											
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8"		23		323'		11"		100 sks		None							
5 1/2"		15.5		2,344'		7 7/8"		378 sks									
24. LINER RECORD						25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2 7/8"		2,025'		No			
26. Perforation record (interval, size, and number)																	
1980'- 1985', 1981'- 1984' 24 Holes						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
1683'- 1687', 1739'- 1742' 28 Holes						880' - 1984'						93,740 lbs 20/40 sand					
1117'- 1121', 1156'- 1159', 1203'- 1209' 52 Holes												1,408,419 scf nitrogen foam					
880'- 883', 891'- 896', 952'- 954', 1002'- 1008' 64 Holes												25# Linear gel					
28. PRODUCTION																	
Date First Production 07/22/2008				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.						Well Status (Prod. or Shut-in) Production							
Date of Test 05/09/2008		Hours Tested 24 hrs.		Choke Size Full 2"		Prod'n For Test Period N/A		Oil - Bbl N/A		Gas - MCF 16		Water - Bbl. 187		Gas - Oil Ratio N/A			
Flow Tubing Press. 0		Casing Pressure 25		Calculated 24-Hour Rate		Oil - Bbl. N/A		Gas - MCF 16		Water - Bbl. 187		Oil Gravity - API - (Corr.) N/A					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.												Test Witnessed By: Jake Middlebrook					
30. List Attachments																	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.																	
Signature: <u>Shirley Mitchell</u> Printed <u>Shirley A. Mitchell</u> Title <u>Regulatory Analyst</u> Date: <u>08/04/2008</u>																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinberry_____	T. Gr. Wash_____

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>Surface</u>
T. Morrison _____	T. Vermejo <u>1,943'</u>

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology