

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

2008 AUG 12 PM 2 39

WELL API NO. 30-007-20922

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 504

9. OGRID Number 180514

10. Pool name or Wildcat  
Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other Coalbed Methane

2. Name of Operator  
EL PASO E & P COMPANY, L.P.

3. Address of Operator  
PO BOX 190, RATON, NM 87740

4. Well Location  
Unit Letter H : 2466 feet from the North line and 326 feet from the East line  
Section 10 Township 31N Range 19E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8,332' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/17/08 Weatherford ran Cement Bond Log. Estimated top of cement at 1850'.  
04/15/08 Weatherford perf'd 1<sup>st</sup> stage - 2407'- 2409', 2445'- 2448', 2486'- 2489' 32 Holes  
HES frac'd 1<sup>st</sup> stage - Pumped 115,180 scf 70% quality nitrogen foam with 20# Linear gel with 18,590 lbs 20/40 sand.  
Perf'd 2<sup>nd</sup> stage - 2257'- 2259', 2298'- 2301', 2307'- 2311', 2364'- 2367' 48 Holes  
Frac'd 2<sup>nd</sup> stage - Pumped 190,153 scf 70% quality nitrogen foam with 20# Linear gel with 34,371 lbs 20/40 sand.  
Perf'd 3<sup>rd</sup> stage - 1970'- 1973', 2016'- 2018', 2061'- 2064' 32 Holes  
Frac'd 3<sup>rd</sup> stage - Pumped 112,009 scf 70 % quality nitrogen foam with 20# Linear gel with 13,127 lbs 20/40 sand.  
04/25/08 Squeeze perfs 1710'- 1711'. Pumped 187 sks of cement. Circulated 9 bbls to surface.  
04/28/08 Weatherford ran Cement Bond Log. Estimated top of cement at 353'.  
05/02/08 HES pumped 53 sks of cement down hole. Circulated 2 bbls to surface.  
05/03/08 Weatherford ran Cement Bon Log. Estimated top of cement at surface.  
05/10/08 Perf'd 4<sup>th</sup> stage - 1150'- 1153', 1168'- 1172', 1185'- 1187', 1232'- 1237', 1260'- 1262', 1277'- 1287' 104 Holes  
Frac'd 4<sup>th</sup> stage - Pumped 285,831 scf 70% quality nitrogen foam with 20# Linear gel with 60,733 lbs 20/40 sand.  
Perf'd 5<sup>th</sup> stage - 1029'- 1032', 1037'- 1040', 1060'- 1062', 1082'- 1086', 1098'- 1111', 1119'- 1122' 72 Holes  
Frac'd 5<sup>th</sup> stage - Pumped 144,409 scf 70% quality nitrogen foam with 20# Linear gel with 43,612 lbs 20/40 sand.  
05/11/08 Perf'd 6<sup>th</sup> stage - 801'- 806', 823'- 825', 860'- 864', 900'- 903' 56 Holes  
Perf'd 6<sup>th</sup> stage - Pumped 149,325 scf 70% quality nitrogen foam with 20# Linear gel with 26,604 lbs 20/40 sand.  
05/16/08 Coil Tubing clean out.  
05/20/08 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/05/08  
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/13/08  
Conditions of Approval (if any):