Submit To Appropriate District Office State Lease - 6 copies

## State of New Mexico Energy Minerals and Natural Resources

Form C-105 Revised March 25, 1999

Fee Lease - 5 copies District I		Lik	argy, r	villiciais and iva	iturai icc	Sources		WELL AP	LNO		, <u>.</u> , <u>.</u>	
1625 N. French Dr., H	obbs, NM 87240		OII (	CONCEDUATION	N DIVISI	ON		***************************************		0-007-20	924	
District II 811 South First, Artesi	a NIM 97210		OIL CONSERVATION DIVISION 1220 South St Francis				F	5. Indicate Type of Lease				
District III	a, NIVI 6/210		Santa Fe, NM 87505					STATE FEE				
1000 Rio Brazos Rd.,	Aztec, NM 87410			Sama re, inivi o	17303		-	State Oil &				
District IV 1220 South Pacheco, S	anta Fe, NM 87505							State On &	. Gas Leas	oc 140.		
		OR RECC	MPL	ETION REPOR	RT AND	LOG	1				100	
la. Type of Well:								7. Le	ase Name or	Unit Agree	ement Name	
OIL WEL	L 🔲 🛚 GAS WE	ELL DRY		OTHER Coal B	ed Mehano	<u></u>				_		
h Towns of Co. 1							- 1		VPR A			
b. Type of Comple		☐ PLI	ug 🗀	DIFF.								
WELL	WORK □ DE	EPEN BAG	ck L	RESVR.	OTHER		l					
2. Name of Operator	r			,				8. W	ell No.			
	EL DACO E	o D COMBAN	n							501		
3. Address of Opera		& P COMPAN	Y, L.P	<u> </u>				9. Po	of name or V	Vildont		
3. Address of Opera	Ю						1	9. 10	or marrie or v	vilucat		
	PO BOX 190	, RATON, N	IEW M	IEXICO 87740				Stubble	field Can	yon Rato	n – Vermejo Gas	
4. Well Location									•			
	_					•				_		
Unit Letter	r <u>.J:</u>	Fee	t From	The Sout	<u>th</u> Lii	ne and	22	62 Fee	t From Th	ie <u>Eas</u>	stLine	
Section	10 Tov	vnship	31N	Range	a 1	9E		NMPM	C	olfax Cou	nts	
10. Date Spudded				npl. (Ready to Prod.)			DF&	R(B. RT, GR			Casinghead	
02/10/2008	02/11/2007			26/2008	1.0		8,330		,,		8,336'	
15. Total Depth	16. Plug B		17. If I	Multiple Compl. How	Many	18. Interva		Rotary Tools		Cable		
	1 .		Zo	nes?		Drilled By	/	0 TD		NONE		
2,735'		2,637'	<u> </u>			<u> </u>		0 - TD	20 1	NONE	1 C \	
19. Producing Interv	al(s), of this com	bletion - Top, Boi	tom, Na	me					20. V	was Directi	onal Survey Made	
924'-243	5' Verme	jo – Raton C	oals					1	NO			
	ctric and Other Lo	gs Run	······································					22. V	Vas Well Co	red		
Compensa	ted Density ar	d Cement B	ond Lo	g				No		_		
23.		CASI		ECORD (Report			ell)					
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET		LE SIZE		CEMENTIN		) A	MOUNT PULLED	
8 5/8"		24		320'		11"			sks		None	
5 1/2"		15.5		2,646'		7 7/8"		384 sks		_		
						Cement Jol		557	sks			
						31, 2270'-71', 26',1350'-51'		100	3 sks			
24.			LIN	ER RECORD	2023 -	10,1330 -31	25.	<u> </u>	TUBING R	ECORD		
SIZE	TOP	ВОТТОМ		SACKS CEMENT	SCREEN	1	SIZ		DEPTH		PACKER SET	
	<del></del>						2 7	<sup>1</sup> /8"	2,484	4'	No	
26 Perforation record (	interval, size, and nu	mber)		<u> </u>	27. AC	CID, SHOT	, FR	ACTURE, C	EMENT, S	QUEEZE	, ETC.	
2412'-2416', 241	0, 2422, 2420, 2	435" 57 Holes			DEPTH	INTERVAL		AMOUNT A	AND KIND	MATERIA	L USED	
2169'-2172', 223		435 32 Holes			Cemen	t Jobs		1,003	sks ceme	nt		
1948'-1951'-198		oles			924'- 2	2,435'		146,39	3 lbs 20	/40 sand	i	
1150'-1156', 1180'-1190', 1257'-1260', 1277'-1280' 924'-927', 931'-934', 963'-965', 1011'-1019'							925,323 scf nitrogen foam			am		
9247-9277, 9317-9	341, 9631-9651, 11	1117-10197	64 Hole	es				20# Li	near gel			
28				PRO	DUCTION	ON			<u> </u>			
Date First Production	n			owing, gas lift, pumpir			)	Well Statu	s (Prod. or S	hut-in)		
07/17/	08		up 2 7/6	8" tubing, pc pump	Flowing go	rs up 5		Produc	rtion			
		1/2"Casing.										
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Water -	Bbl.	Gas - Oil Ratio	
07/17/08	24 hrs	Full 2"		Test Period	N/A	[		0	186		N/A	
Flow Tubing	Casing Pressure	Calculated	24-	Oil – Bbl.	Gas	- MCF	. \	Water - Bbl.		-	PI - (Corr.)	
Press.	( <del>-</del>	Hour Rate		N/A		o.		107	N/A	A		
200 29. Disposition of C	65 as (Sold, used for	fuel vented etc	)	<u> </u>		0		186	Test Witne	essed Bv		
	1~0, 4004.701	J	•	Sold, used for fuel.						nty Colang	gelo	
30. List Attachment	S					<del></del>			L			
31 .I hereby certif	y that the inform	ation shown or	both s	ides of this form as	true and c	omplete to	the	best of my kn	owledge ai	nd belief.		
^"	$\mathcal{L}$	,		-				- *	_	•		
Signature: Sh	11 Jan Frita	6010	Printer	d Shirley A. M	itchell	Titla	Rec	gulatory Ar	alvet F	Date: 08	2/05/08	
orginature.	<del>nuy rui</del>	iec	. i iiitet	. Onnity A. M	ittiitii	THE	1102	, ametory All	mijst L	<i>-</i> u.c. 00	100100	
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

		Southea	stern New Mexico				Northwest	tern Ne	w Mexico	
T. Anhy			T. Canyon	T. C	)jo Ala	ımo		T.	. Penn. "B"	
T. Salt_	_		T. Strawn	T. K	Kirtland	d-Fruitla	and	T	. Penn. "C"	
B. Salt_			T. Atoka	T. P	ictured?	d Cliffs		T.	. Penn. "D"	· · · · · · · · · · · · · · · · · · ·
1. Yates	<u> </u>		1 . Miss	T. C	Cliff Ho	ouse		T.	. Leadville_	
T. 7 Riv	ers		T. Devonian	T. N	∕lenefe∈	e		_ T.	. Madison_	
T. Quee	n		T. Silurian	T. P	oint Lo	ookout_		T	. Elbert	
T. Gray	burg		T. Montoya	T. N	<b>Mancos</b>	5		_ T	. McCracke	en
T. San A	Andres		T. Simpson	T. C	Gallup			T	. Ignacio O	tzte
T. Glori	eta		T. McKee	Base	e Greei	nhorn		T		
I. I add	OCK		I. Difficulty of	T. D	Dakota_			T		p <u>Surface</u>
T. Bline	bry		T. Gr. Wash	T. M	Morriso	on		_ 1	.Vermejo	
								, T	rinidad <u>2</u>	
$T.Tubb_{}$			T. Delaware Sand	T.Te	odilto_	···		_ · T		
T. Drink	ard		T. Bone Springs	T. E	Entrada	l		T	•	
T. Abo			T.	T. V	Nıngate	e			•	
T. Wolf	camp			T. C	Jhinle_			1	•	
I. Penn	_		l,	I.P	'ermian	1			•	
T. Cisco	(Bough	C)	T	T. P	Penn "A	A"		_ T	·	
	_								OIL	OR GAS SANDS OR ZONES
			to							
No. 2, f	rom		to	No					.to	
			IMPORTA	ANT WATE	ER SAI	NDS				
						1				
Include	data on	rate of wat	er inflow and elevation to which	water rose	in hol	ie.				
							feet			
No. 1, f	rom		to							
No. 1, f No. 2, f	from		toto				feet			
No. 1, f No. 2, f	from		tototo				feet feet			
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