

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2008 AUG 13 PM 12:30

Form C-103

May 27, 2004

WELL API NO.
30-021-20129

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-5776

7. Lease Name or Unit Agreement Name

West Bravo Dome CDG Unit

8. Well Number 331G

9. OGRID Number

495

10. Pool name or Wildcat

West Bravo Dome CO2 Gas (96387)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply

2. Name of Operator

Hess Corporation

3. Address of Operator

P.O. Box 840 Seminole, TX 79360

4. Well Location

Unit Letter G : 1750 feet from the North line and 1980 feet from the East line
Section 33 Township 20N Range 29E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4677'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Workover: add perfs & frac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/12/2008

3rd week of August: MIRU to pull packer and IPC tubing. Lay down all tubing.
Shut in and RDMO (2 days)

4th week of August: RU perforators to add perforators. Shut in and MO
perforators (1 day)

2nd week of Sept: RU fracers to fracture stimulate. MO fracers and flow well
back for 72 hours (4 days)

2nd week of Sept: MIRU to run new Arrowset I packer and production IPC tubing.
Shut in and RDMO (2 days)

2nd week of December - Open well for first production.
See attached schematic with details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Elaine Hunter

TITLE Elaine Hunter

DATE 08/12/08

Type or print name Elaine Hunter

E-mail address: ehunter@hess.com

Telephone No. 432-758-6742

For State Use Only

APPROVED BY: Ed Martin

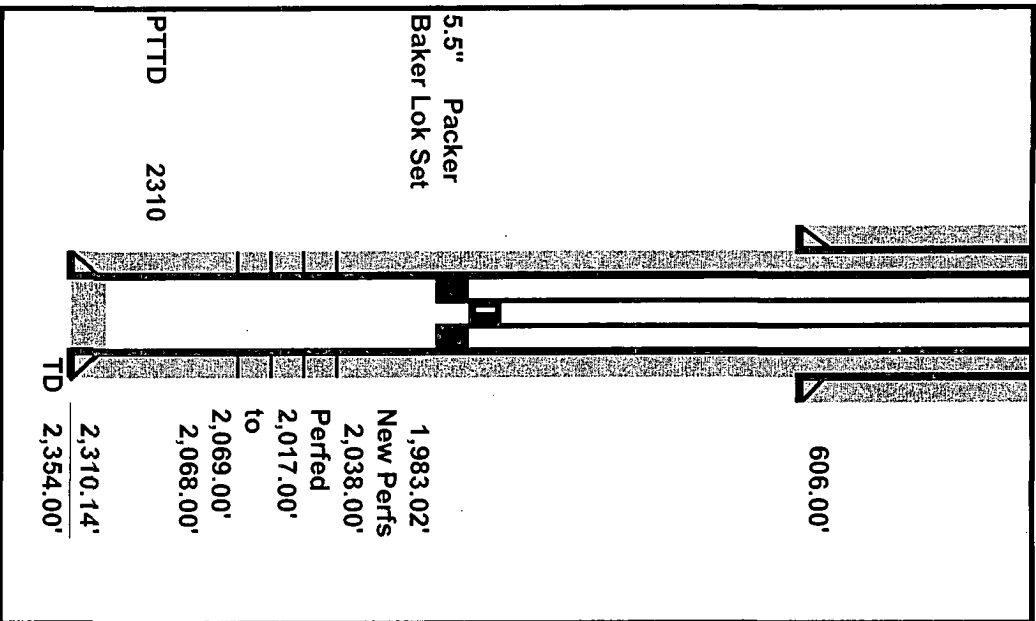
TITLE DISTRICT SUPERVISOR

DATE 8/19/08

Conditions of Approval (if any):

WBDGU 2029 331G
 1980 FEL 1750 FNL SEC. 33 TWN. 20N RNG. 29E
 Harding County, New Mexico USA
 API # 30-021-20129

KB = 4,688.00'
 GL = 4,678.00'
 TD (kb ft) = 2,354.00'



Surface Casing			
OD	Type	#	Description
8.6280	K-55	24	Casing Joints
8.6280			Float Collar
8.6280	K-55	24	Casing Joint
8.6280			Shoe
		KB	10.00
		Total	606.00 KB ft

Production Casing			
OD	Type	ID	Description
5.5000	K-55	5.012	14 Casing
5.5000			Float Collar
5.5000	K-55		14 Casing Joint
5.5000			Shoe
		KB	10.00
		Total	2353.93 KB ft

Production Tubing			
OD	Type	ID	Description
2.375	J-55	1.995	4.7 Tubing
5.5*2.375			Baker A2 lo
2.375*1.781"			Seating Nip
		KB	10.00
		Total	1983.02 KB ft

Perfs
 2 SPF 0.5" 11.5" penetration
 2017, 2019, 2021, 2039, 2041, 2045, 2047,
 2049, 2051, 2053, 2059, 2061, 2067, 2069

New Perforing Information		
SPF	4	Phasing:
Depth:	2,038.00' to	120
EHD	~0.5 "	Length:
TTP	18-24 "	30.00'

Notes: KB varied on this well plan 10 or 11 ft

used 10

Volume	
5.5" open	315.3512 ft3
5.5" w/ T	87.85909 ft3
Tubing BS	208.8678 ft3
	56.16228 Bbl
	15.64721 Bbl
	37.19818

Notes:

The tubing will be removed, then perfed and fraced down the casing. The well will be flowed back for a period of or less than 72 hours. The tubing will be put back into the hole and the packer replaced with an arrowset 1. To start to standardize the field.