

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
2008 AUG 12 PM 8:12:30

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20140
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 840 Seminole, TX 79360		7. Lease Name or Unit Agreement Name WBDGU
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 29 Township 18N Range 30E NMPM County Harding		8. Well Number 291G
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4395' GR		9. OGRID Number 495
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Workover: Add perfs & frac. <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/12/2008

3rd week of August: MIRU to pull packer and IPC tubing. Lay down all tubing.  
Shut in and RDMO (2 days)

4th week of August: RU perforators to add perforations. Shut in and MO  
perforators (1 day)

2nd week of Sept: RU fracers to fracture stimulate. MO fracers and flow  
well back for 72 hours (4 days)

2nd week of Sept: MIRU to run new Arrowset I packer and production IPC tubing.  
Shut in and RDMO (2 days)

2nd week of December - Open wells for first production

See attached schematic with details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Elaine Hunter TITLE Regulatory Analyst DATE 08/12/2008

Type or print name Elaine Hunter

E-mail address: ehunter@hess.com

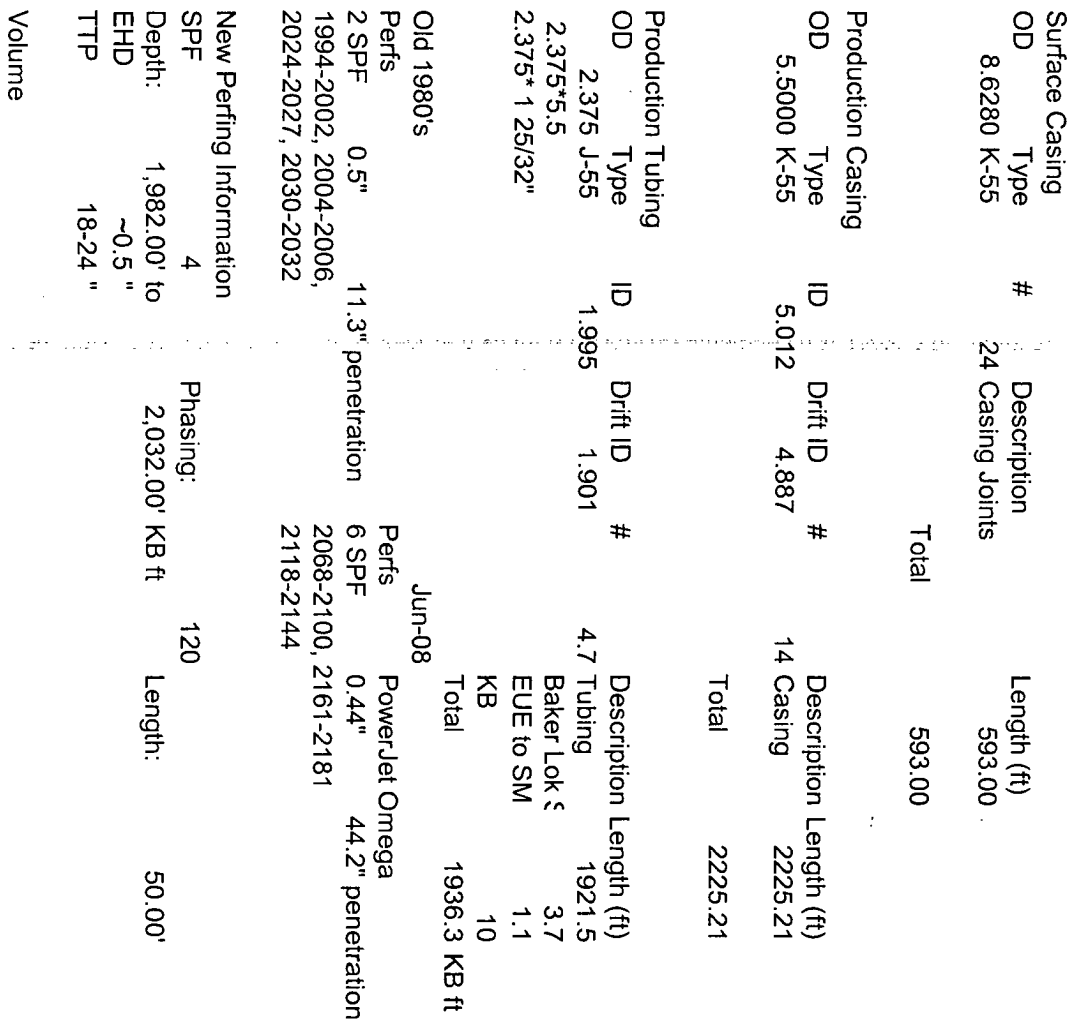
Telephone No. (432) 758-6742

**For State Use Only**

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/19/08

Conditions of Approval (if any):

KB =	4,405.00'
GL =	4,395.00'
TD (kb ft) =	2,230.00'



**4** **N** **2,225.21'**  
**TD 2,230.00'**

**Notes:**

The tubing will be removed, then perfed and fraced down the casing. The well will be flowed back for a period of or less than 72 hours. The tubing will be put back into the hole and the packer replaced with an arrowset 1. To start to standardize the field.

5.5" open	304.8741	ft3	54.296365	Bbl
5.5" w/ T	82.89571	ft3	14.763262	Bbl
Tubing BS	204.1484	ft3	36.357687	Bbl