District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

5 Copies

1000 Rio Bra	azos Rd Az	ztec, NM 8741	10			1 St Fra NM 87:					5 Copie	
District IV				Odin	la pe. i	INIVI O7.	305			АМ І	ENDED REPORT	
_		Santa Fe, NM			A	5155 A E	······································	~~~ ^ 17	~~~			
I	K					ND AU	THOR	<u> </u>	TION TO TI			
	ame and Address P COMPANY,						² OGRID Number					
	BOX 190	L.1 ,					180514					
	V MEXICO 87	/740										
			-						3	Reason for Filing	g Code	
4			5 Pool Name	⁵ Pool Name			6 Pool Code					
	0-007-2095	I .		STUBBLEFIELD CANYON RATON - VERMEJO GA					AS		96970	
⁷ Property Code 24648					Property Name mejo Park Ranch				' Well Number VPR A 564			
II. 10		Location				nego - ac						
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from	n the	North/South Line		Feet from the	East/West line	County	
I	35	31N	19E	I		1365		uth	455	East	COLFAX	
UL or lot no.	Section	Hole Loc		T at Ida	Feet from		North/So		Feet from the	East/West line	County	
UL or lot no.	Section	Township	Range	Lot Idn	Feet iron	n tne	North/So	uth nne	Feet from the	East/ west me	County	
12 Lse Code	¹² Lse Code ¹³ Producing Method (P		ode Gas Connection Date 07/21/08		; Is C	C-129 Permit	Number 16		C-129 Effective D	C-129 Effective Date 17 C-129 Expiration I		
III. Oil :	and Gas	Transpor	rters									
18 Transpo	orter	19 Transporter Name				20 POD	,	21 O/G	22 POD ULSTR Location			
OGRII		EI DASC	and Addres					 		and Description	on	
180514		EL PASO E & P COMPANY, L.P. P.O. BOX 190					!					
	18.77	RATON	N, NEW MEX) 87740							
The Country of the Paris	15.32				367-2	17.00	Chill Tillarian	and the said				
					7.7							
Company of the second s					220	2.677.780g	re Still	Start of				
<u>-</u>												
								TELOW.				
IV. Prod	20,000	ater			10		1.17.0×	<u>*1*</u>				
	POD 3	atti		,		²⁴ POD UL	STR Locat	tion and D	escription			
									•			
V. Well	Comple	tion Data										
25 Spu	ud Date	26 R				rD ²⁸ PBTD			29 Perforati		³⁰ DHC, MC	
02/2	26/08	05/02/08			2,435'		2,275'		699'-212	7'		
31 Hole Size		³³ Ca		Casing & Tubing	asing & Tubing Size		33 Depth Set			34 Sac	ks Cement	
	11"		8 5/8"			322'					00 sks	
7 7/8"			5 1/2"			2,303'					77 sks	
						Top off					61 sks	
VI. Well	l Test Da	ata	,									
35 Date New Oil			· •		st Date			ngth	39 Tbg. Pre	ssure	⁴⁰ Csg. Pressure	
N/		07/21/08			07/21/08		24 hrs.		180		15	
41 Chok			' Oil N/A		43 Water 118		" Gas 6		45 AOF	<i>'</i>	** Test Method P	
full 2" N/A 118 47 I hereby certify that the rules of the Oil Conservation Division have been complied							OIL CONSERVATION DIVISION					
with and that t	the informatio			mplete to the best			U1	L CO	NSEKVALL	ON DIVIS	ION	
knowledge and Signature: (l belief.	D.,				Approved	lan.	1	1 .1	1.		
	Shirly	Mute	chell				led Martin					
Printed name:	/	Shirley A. I	Mitchell			Title:	DISTRICT SUPERVISOR					
Title:	e: Regulatory Analyst					Approval	Approval Date: 8/19/08					
Date: 0	08/12/08 Phone: (505) 445-6785					1			1/04			
48 If this is a ch	ange of opera	tor fill in the O	GRID numbe	er and name of the	e previous	operator					<u> </u>	
	Previous (Operator Signati	ture			Printe	d Name			Title	Date	