

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20032
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5852
7. Lease Name or Unit Agreement Name West Bravo Dome Unit
8. Well Number 111N
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas (96387)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply

2. Name of Operator
Hess Corporation

3. Address of Operator
P.O. Box 840 Seminole, TX 79360

4. Well Location
Unit Letter N : 660 feet from the South line and 1980 feet from the West line
Section 11 Township 19N Range 29E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4566'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: work over ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Start Date: Approximately 8/27/2008 MIRU pulling unit. ND wellhead and NU BOP. TIH with 3 1/4" drill bit, 4 - 2 7/8" drill collars on 2 3/8" workstring. Workstring singles to be picked up off of float while TIH. Tag cement top at 964'. RU reverse unit and swivel and drill out cement plug. Circulate hole clean. RU pump truck and pressure test cement squeeze and casing to 500psi. If the pressure does not hold, the well will be SI for reevaluation until further notice. If pressure holds, continue to pick up workstring off of float and TIH to 1941' top of CIBP. Drill out CIBP and continue to clean out to TD. TOH and laydown drill collars, bit, and 2 3/8" workstring. RDMO reverse unit. PU Arrowset 1X packer and PU 2 3/8" IPC tubing off of float and TIH. Set packer above perforations at approximately 1961'. Circulate in packer fluid and pressure test casing to 500psi. ND BOP's and NU Wellhead. RDMO pulling unit. Perform 72 hour flow test to a flowback tank. Monitor for water production. If well produces a high water rate, the well will be prepared for a P&A. P&A procedure to follow. If the well proves commercial, the well will be SI until approximately December 15, 2008 for first production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rita Smith TITLE Engineering Technician/Regulatory DATE 08/21/2008

Type or print name Rita Smith

E-mail address: rsmith@hess.com

Telephone No. (432) 758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/28/08

Conditions of Approval (if any):