Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	wes <u>May 27, 2004</u> WELL API NO. 30-007-20946
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DUMGIO	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87505	STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	2018 AUG 25 Pm 1	6. State Oil & Gas Lease No.
87505		40
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 449
2. Name of Operator		9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.		10. Pool name or Wildcat
	BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		
Unit Letter L: 1875 feet from the South line and 1126 feet from the West line		
Section 3 Township 30N Range 20E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
7,933' (GL)		
Pit or Below-grade Tank Application		Let the state of t
Pit typeDepth to Ground	waterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON [PULL OR ALTER CASING [CE DRILLING OPNS. P AND A CEMENT JOB
POLE ON ALTEN CASINO) MOETH EE COMITE OAGHVO/C	DEMICIAL 2009
OTHER:	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/11/08 Weatherford ran Cement	Bond Log. Estimated cement top at 1,350'.	
05/15/08 Weatherford Wireline perf'd 1st stage - 1815'-1817', 1885'-1893' 40 Holes		
HES frac'd 1 st stage - Pumped 339,906 scf 70% quality nitrogen foam with 21# Linear gel with 29,774 lbs 20/40 sand. Perf'd 2 nd stage - 1584'- 1587', 1600'- 1603', 1616'- 1620' 40 Holes		
Frac'd 2 nd stage - Pumped 244,840 scf 70% quality nitrogen foam with 21# Linear gel with 13,264 lbs 20/40 sand.		
05/17/08 Squeeze Perfs: 1170'- 1171' Pumped 200 sks cement down hole. Circulated 16 bbls to surface.		
05/22/08 Run Cement Bond Log. Estimated cement to surface.		
06/06/08 Perf'd 3 rd stage - 936'-939', 964'-968', 1007'-1010' 40 Holes		
Frac'd 3 rd stage - Pumped 307,657 scf 70% quality nitrogen foam with 21# Linear gel with 27,867 lbs 20/40 sand. Perf'd 4 th stage - 771'-774', 797'-800', 838'-841', 864'-869', 878'-881' 68 Holes		
Frac'd 4 th stage - Pumped 194,004 scf 70% quality nitrogen foam with 21# Linear gel with 26,364 lbs 20/40 sand.		
06/12/08 CTU clean out. 06/13/08 RIH with tubing, rods and pump. Well is ready to be tested and put on production.		
		on production.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed proclosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
0/11/2/11		
Type or print name Shirley A N		tory Analyst DATE <u>08/21/2008</u> Plpaso.com Telephone No. (505) 445-6785
For State Use Only	2 . 4	. , ,
ADDROVED DV	" M. A. nictoi	CT SUPERVISOR DATE 8/28/08
APPROVED BY: Conditions of Approval (if any):	Martino TITLE UISIRI	VI JULLIVIJUN DATE 8/28/08