Submit To Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District I		Lik	, r.	imerais and iva		504100	Γ	WELL AF	PI NO.					
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION						30-007-20946								
811 South First, Artes	ia, NM 87210			1220 South St Fi	rancis			5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd							L	STATE FEE						
District IV 1220 South Pacheco, Santa Fe, NM 87505								State Oil & Gas Lease No.						
		LOR RECC	MPLE	TION REPOR	RT AND	LOG				Applied to	ur de i			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well:											ement Name			
OIL WELL GAS WELL DRY OTHER Coal Bed Methane								-						
b. Type of Completion:								VPR A						
NEW WORK PLUG DIFF.														
WELL OVER DEEPEN BACK RESVR. OTHER								8. W	ell No.					
2. Name of Operator									449					
EL PASO E & P COMPANY, L .P.														
3. Address of Opera	3. Address of Operator									9. Pool name or Wildcat				
	PO BOX 190	, RATON, N	EW M	EXICO 87740				Stubblefield Canyon Raton – Vermejo Gas						
4. Well Location														
Unit Latte	r I .	1975 Foot	From T	The South	I ine and	1 1126	ς	Faat Fran	n The	West I	ina			
Oint Lette	· <u></u>	1875 Feet	1.10111	ine <u>South</u>	Line and	1120		_ reet Fior		vv est _1	Anc			
Section			0N	Rang		20E		NMPM Colfax County						
10. Date Spudded 03/08/2008	11. Date T.D. Re 03/09/20			npl. (Ready to Prod.) 12/2008	y to Prod.) 13. Elevation			R(B. RT, GF <b>,933'</b>	t, etc.)	14. Elev. Casinghead 7,933'				
15. Total Depth	16. Plug E			Multiple Compl. How	Many	18. Interva		Rotary Tool	s	Cable '				
			Zor	nes?	-	Drilled By	'	-		l violin				
2,215'		2,135'	tom Nar	ne		ļ		0 - TD	20	NONE Was Direct	ional Survey Made			
19. Producing Interval(s), of this completion - Top, Bottom, Name									20.	was Direct	ional Survey Made			
	,893' Verm		oals					NO NO						
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log								22. Was Well Cored No						
23.	ted Delisity at				all string	s set in we	-117	140						
23. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE								CEMENTING RECORD   AMOUNT PULLED						
		23				11"		100 sks		None				
5 ½"		15.5		2,138'		7 7/8"		276 sks						
		1170'- 1171'			Squeeze Job		200 sks							
24			LINIT	ED DECORD			25	-	TUDDIC	DECORD				
SIZE	TOP	BOTTOM	LINE	ER RECORD SACKS CEMENT	SCREEN	J	25. SIZI		TUBING DEPTH		PACKER SET			
oran,		Borrom		BROKE CENTERY	BORBER	`	2 7			1,925' No				
										,				
26 Perforation record (	interval, size, and nu	mber)							I	-				
1815'- 1817', 18	85'- 1893' 40 He	oles				INTERVAL		AMOUNT			L USED			
1584'- 1587', 16	00'- 1603', 1616'	1620' 40 Hole	8	•	771	<u>' – 1,893'</u>		437,175 lbs 20/40 sand						
936'- 939', 964'- 968', 1007'- 1010 40 Holes 771'- 774', 797'- 800', 838'- 841', 864'- 869', 878'- 881' 68 Holes							1,086,407 scf nitrogen foam							
'',	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,						w/ 21# Linear gel						
28				PRO	DUCTION	ON		L						
Date First Production	on	Production Met	hod (Flo	wing, gas lift, pumpin,				Well Statu	is (Prod. or	Shut-in)				
07/29/2	2008	Pumping water %"Casing.	up 2 7/8	" tubing, pc pump	Flowing go	as up 5		Produ	ction					
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl	<del></del> 1	Gas	- MCF	Water -		Gas - Oil Ratio			
07/29/2008 Flow Tubing	24 hrs. Casing Pressure	Full 2"  Calculated 2	<u> </u>	Test Period Oil – Bbl.	N/A Gas	- MCF	v	65 Vater - Bbl.		204   Gravity - A	N/A API - <i>(Corr.)</i>			
Press.		Hour Rate	1	N/A				:		A				
29 Disposition of (	0 45 29. Disposition of Gas (Sold, used for fuel, vented, etc.)				65		204 Test Witnessed By:							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold, used for fuel.  Test Witnessed By: Jake Middlebrook														
30. List Attachment	S				<del>, , , , , , , , , , , , , , , , , , , </del>		<del></del>		<u> </u>					
31 .I hereby certif	y that the inform	ation shown on	both si	des of this form as t	rue and c	omplete to	the b	est of my ki	iowledge a	nd belief.				
Signature: \	irley M	itchood.	Printed	Shirley A. Mi	tchell	Title 1	Reo	ulatory A	nalvet l	Date: <b>08</b>	:/21/2008			
B	muy via	nuce		omitty At Wil		1 1110	<u>-</u>	anatory A	iaiyət 1	Jaic. <b>V</b> 0	7 & 1 / & UUU			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

depths s quintup	shall also licate exc	be reported. cept on state	For multiple completions, items 25 land, where six copies are required.	through See Rule	29 shall l e 1105.	oe repor	ted for each zo	one. The form is to be filed in			
INL	ICATI			MANC	E WII	пGE		ICAL SECTION OF STATE			
Southeastern New Mexico								ern New Mexico			
T. Anh	у		T. Canyon_		Γ. Ojo Al	amo		T. Penn. "B"			
T. Salt			T. Strawn	]	l'. Kirtlan	d-Fruitl	and	T. Penn. "C"			
B. Salt			T. Atoka		Γ. Picture	d Cliffs		T. Penn. "B"  T. Penn. "C"  T. Penn. "D"			
T. Yates			T. Miss		r. Cliff H	ouse		I. Leadville			
T. 7 Rivers			T. Devonian		Γ. Menefe	ee		T. Madison			
T. Queen			T. Silurian		Γ. Point L	_ookout		T. Elbert			
T. Grayburg			T. Montoya		<ul><li>Γ. Manco</li></ul>	s		T. McCracken			
T. San Andres			T. Simpson		Γ. Gallup			T. Ignacio Otzte			
T. Glor	ieta		T. McKee	F	Base Gree	enhorn_		T. Granite			
T. Padd	lock		T. Ellenburger		Γ. Dakota	1		T Raton Top Surface			
1. Bline	евгу							Trinidad <u>1,954'</u>			
T.Tubb			T. Delaware Sand	1	Γ.Todilto			T			
T. Drin	kard		T. Bone Springs		Γ. Entrad	a		T			
T. Abo				7	Γ. Winga	te					
			T		Γ. Chinle			T			
T. Penn	·		Т		Γ. Permia	n					
		(C)	T		Γ. Penn "	A"		T			
1.0100	o (Bough			· · · · · · · · · · · · · · · · · · ·				OIL OR GAS SANDS			
			to					OR ZONESto			
			IMPORTA ter inflow and elevation to which	AW TAA							
							<b>C</b> .				
			to								
				tof							
No. 3,	from		to				feet				
		_	LITHOLOGY RECO	ORD	(Attach a	dditiona	al sheet if nece	essary)			
From	То	Thickness	Lithology		From	To	Thickness	Lithology			
1 10111	10	In Feet	Ettilology			10	In Feet	Littlology			
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