Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural F	Resources May 27, 2004 WELL API NO. 30-007-20875
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DI	WELL AFT NO. 30-007-20873
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 875 25	5 PM 1 State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State Off & Gas Lease No.
	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BA	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	JOSALS TO DRILL OR TO DEEPEN OR PLUG BA ICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Metha	
2. Name of Operator	das wen ga emer combed within	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.		
3. Address of Operator	DOV 100 DATON NIM 05540	10. Pool name or Wildcat
	BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location Unit Letter L:	1763 feet from the South line	e and 379 feet from the West line
Section 35 Towns		NMPM Colfax County
Section 23 Town	11. Elevation (Show whether DR, RKI	
Pit or Below-grade Tank Application	or Closure	
Pit typeDepth to Ground	water Distance from nearest fresh water v	well Distance from nearest surface water
Pit Liner Thickness: mi	l Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF I	NTENTION TO: PLUG AND ABANDON □ RE	SUBSEQUENT REPORT OF: MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	 	DMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING] MULTIPLE COMPL 🗌 CA	SING/CEMENT JOB
OTHER:	П	THER: Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/08/08 Weatherford ran Cement Bond Log. Estimated cement top at 43'.		
04/17/08 Weatherford Wireline perf'd 1st stage - 1789'- 1794' 20 Holes		
HES frac'd 1 st stage - Pumped 679,026 scf 70% quality nitrogen foam with 21# Linear gel with 34,136 lbs 20/40 sand. Perf'd 2 nd stage - 1691'- 1695', 1737'- 1741' 32 Holes		
Frac'd 2 nd stage - Pumped 240,811 scf 70% quality nitrogen foam with 21# Linear gel with 17,208 lbs 20/40 sand.		
04/18/08 Perf'd 3 rd stage - 1501'- 1505', 1509'- 1512' 28 Holes Frac'd 3 rd stage - Pumped 216,260 scf 70% quality nitrogen foam with 21# Linear gel with 15,897 lbs 20/40 sand.		
Perf'd 4th stage - 747'-751', 762'-764', 824'-828', 877'-881' 64 Holes		
Frac'd 4th stage - Pumpe	d 338,265 scf 70% quality nitrogen foam wi	ith 21# Linear gel with 37,363 lbs 20/40 sand.
04/24/08 CTU clean out. 04/29/08 RIH with tubing, rods a	nd pump. Well is ready to be tested an	d nut on production.
I hereby certify that the information	I above is true and complete to the best of	f my knowledge and belief. I further certify that any pit or below- ceneral permit or an (attached) alternative OCD-approved plan
01 1	L /	
SIGNATURE JAMES IN THE STREET		Regulatory Analyst DATE 08/20/2008
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only	FD 1 #	teriae alireriiaae
APPROVED BY:	Martin TITLE DE	STRICT SUPERVISOR DATE 8/28/08
Conditions of Approval (if any):	11100	DATE 0/20/08