

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-003-20022

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Cottonwood Canyon Unit

8. Well Number **CC #1**

9. OGRID Number
164557

10. Pool name or Wildcat
ABO Reef

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Ridgeway Arizona Oil Corp

3. Address of Operator
P. O. Box 1110, St. Johns, AZ 85936

4. Well Location

Unit Letter **D** **660** feet from the **North** line and **660** feet from the **West** line
Section **36** Township **1S** Range **21W** NMPM County **Catron**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ridgeway Arizona Oil Corp plugged and abandoned this well per the attached report on August 5, 2008.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William F. Clark
William F. Clark

TITLE **Contractor**

DATE **8/5/08**

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

Ed Martin

TITLE

DISTRICT SUPERVISOR

DATE

9/9/08

Conditions of Approval (if any):

2008 SEP 8 PM 1 52
RECEIVED

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Ridgeway Arizona Oil Corporation
Cottonwood Canyon Unit CC #1

August 11, 2008

Page 1 of 1

990' FNL & 660' FWL, Section 36, T-1-S, R-21-W

Lease Number:

Catron County, New Mexico

API #30-003-20022

Plug & Abandonment Report

Plugging Summary:

Notified NMOCD on 7/30/08

7/30/08 Road rig and equipment to location.

7/31/08 RU rig. Open well, no pressure. Attempt to back off 5.5" casing collar. Torque up collar. Welded on to 600# flange. Remove master valve 4" x 600, found polybore liner inside and hung off at 600# flange. Cut off polybore liner. Unscrew flange. Cut polybore liner at 5.5" pine. RU A-Plus 5.5" x 8.625" tubing head and 8.625" companion flange. NU BOP. RIH with A-Plus 2.25" gauge ring and tag at 150'. POH. RIH with 1.5" gauge ring to 153'. Tally and TIH 5 joints with 3' plugging sub and tag at 153'. Unable to work down. LD tubing. ND BOP. NU well with A-Plus 5.5" collar, 5.5" x 4.5" swedge and 4.5" master valve from State 12-15-30. RD rig and MOL.

8/05/08 MOL and RU. ND wellhead. NU BOP. Load hole with 45 total bbls of water.

Attempt to pressure test casing to 800 PSI, bled down to 0 PSI. Note: State of New Mexico, Santa Fe, approved procedure changes.

Plug #1 spot 80 sxs Type I and II cement (95 cf) with 1% CaCl₂ and displace inside casing to 205'.

TOH with tubing. WOC. TIH with 5 joints and tag at 150'. Load hole with 18 bbls of water. Attempt to pressure test to 500 PSI, bled down to 0 PSI in 4 minutes. TOH and LD tubing. Perforate 2 bi-wire holes at 160'. Load hole with 20 bbls of water and establish circulation out the bradenhead.

Plug #2 mix and pump 111 sxs Type I and II cement (131 cf) with 1% CaCl₂ down the 5.5" casing from 160' to surface, circulate good cement out bradenhead with 80 sxs, shut in bradenhead, and squeeze 31 sxs Type 1 and II cement into bradenhead and circulate out casing valve.

ND BOP. Dig out wellhead. Found 2" ball valve with collar welded on to 8.625" casing. Thomas White, Ridgeway representative, approved procedure change to fill casing and annulus with cement. Issue Hot Work permit. Cut off wellhead. Found cement down 20' in the 5.5" casing and down 20' in the annulus.

Mix 40 sxs 15.6# cement and install P&A marker.

RD. MOL.

Thomas White, Ridgeway representative, was on location.