Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

WELL API NO.
30-007-20949
5. Indicate Type of Lease
STATE FEE
State Oil & Gas Lease No.

811 South First, Artesia, NM 87210 District III			1220 South St Francis				5. Indicate Type of Lease			
1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa Fe, NM 87505				STATE FEE State Oil & Gas Lease No.			
District IV 1220 South Pacheco,	Santa Fe. NM 8750	5				State Oil &	Gas Lease r	NO.		
			MPLETION REPO	RT AND LO	OG .					
la. Type of Well: OIL WELL GAS WELL DRY OTHER Coal Bed Mehane							7. Lease Name or Unit Agreement Name			
b. Type of Completion:							VPR A			
NEW WELL	WORK 🗀	EEPEN BAG	UG DIFF. CK RESVR.	OTHER						
2. Name of Operato						8. Wel	l No.			
	FL PASO F	& P COMPAN	IV I.P					446		
3. Address of Opera		wr commi	. 1, 2			9. Pool	I name or Wild	cat		
	PO BOX 19	O RATON N	NEW MEXICO 87740			Stubblefi	ield Canvon	Raton – Vermejo Gas		
4. Well Location	TO BOXT	, KATON, I	EW MEXICO 07740			Stubblei	iciu Canyon	Raton – Vermejo Gas		
Unit Lette	r <u>D :</u>	<u>666</u> Fee	From The <u>Nort</u>	h Line a	nd <u>68</u>	6 Feet F	rom The	West Line		
Section	3 To	vnship 3	00N Range	20E		NMPM	Colfax	County		
10. Date Spudded	11. Date T.D. F		Date Compl. (Ready to Prod.)	13. Elev		R(B. RT, GR,	etc.) 14	I. Elev. Casinghead		
03/10/2008 15. Total Depth	03/11/2	Back T.D.	06/02/2008 17. If Multiple Compl. How	Many 18	7,958. Intervals	Rotary Tools	<u> </u>	7,958' Cable Tools		
•			Zones?		rilled By	0 - TD	1	NONE		
2,215' 19. Producing Inter	val(s), of this cor	2,096' upletion - Top, Bot	tom, Name			10-1D		Directional Survey Made		
-							NO	,		
738'- 19 21. Type El	ectric and Other I	nejo – Raton C Logs Run	oais	 ,		22. Wa	as Well Cored			
Compensa		nd Cement B				No				
23.			NG RECORD (Report							
CASING SIZE 8 5/8"	E WEI	3HT LB./FT. 24	DEPTH SET 324	HOLE S		CEMENTING 100		AMOUNT PULLED None		
5 1/2"	·	15.5	2,139'		7 7/8"		sks sks	None		
3 /2		10.0	2,137			2-10	5165			
24.			LINER RECORD		25.		UBING REC			
SIZE	TOP	ВОТТОМ	SACKS CEMENT	SCREEN	SIZ		DEPTH SET			
					27	/8''	1,978'	No		
26.Perforation record	interval, size, and r	1 umber)		27 ACID	SHOT FRA	ACTURE, CEI	MENT SOU	FEZE ETC		
				DEPTH INTE				TERIAL USED		
1852'-1854', 189 862'-865', 875'-			7', 994'-998' 64 Holes	738'-1	917'	94,428 1	bs 20/40 sa	nd		
		/69'-771', 788'-79					,341 scf nitrogen foam			
					20# L		inear gel			
			nn.c	DICTION						
Date First Production	<u> </u>	Production Met	nod (Flowing, gas lift, pumpir	DUCTION	e numn)	Well Status	Prod. or Shut-	in l		
07/29			up 2 7/8" tubing, pc pump			Producti		,		
Date of Test 07/29/08	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl N/A	Gas	- MCF 35	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing	Casing Pressure			Gas - MC	F V	Vater - Bbl.	Oil Grav	N/A vity - API - (Corr.)		
Press.	J	Hour Rate	N/A		_	•	N/A	,		
29. Disposition of C	30 Gas (Sold, used fo	r fuel, vented, etc.)	Sold, used for fuel.	3:	5		Test Witnessed	By:		
20 11 . 1			Soid, usca for fuel.				Jake Mi	iddlebrook		
30. List Attachmen	:S									
31 .I hereby certif	y that the infor	nation shown on	both sides of this form as	true and comp	lete to the l	est of my kno	wledge and b	elief.		
Ωľ	. 1	. 1 . 4	- •				5	-		
Signature:	Dlan M	take OU 1	Printed Shirley A. M	itchell I	Γitle Re g	ulatory Ana	lyst Date	: 08/26/2008		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INI	DICAT		ATION TOPS IN CONFO	RMAN	CE WIT	TH GE				ATE
T. Anhy					Northwester T. Ojo Alamo				enn. "B"	
	T. Salt				T. Kirtland-Fruitland		1. r T D	enn. "C"		
							т.г тр	enn. "D"		
					T. Cliff House			T.T	eadville	
T 7 Riv	vere		T. Devonian		T. Menefee			T.L.	ladison	
T. 7 Rivers T. Queen			T. Silurian		T. Point Lookout			T.N	lbert	
T. Grayburg			T. Montoya		T. Mancos			T.E	IcCracken	
T. San Andres			T. Simpson		T. Mancos T. Gallup				nacio Otzte	
T. Glor	Alluics ieta		T McKee		1. Ganup Raca Gree	enhorn.	·	— т. 1	ranite	
T. Glorieta T. Paddock			T. McKee T. Ellenburger		Base Greenhorn				aton Top <u>Surface</u>	
					T. Dakota T. Morrison				ermejo <u>1,789'</u>	
I. Dilli	cory		T. Gr. Wasii		1.14101113	OII			idad <u>1,963'</u>	
T Tubb			T. Delaware Sand	,	T Todilto					
		70000			T. Entrada	<u> </u>		¹		
					T. Winga	u		т Т		
			T	 ,	T. Willigai T. Chinle			— <u>т</u> .—		
T. Dann	camp		T		T. Chimic T. Dormio			— <u>՟</u> .–		
T. Cico	o (Dough	ı C)	T		I. Fellilla T. Donn "	.Π		— <u> </u>	· · · · · · · · · · · · · · · · · · ·	
		,							OIL OR GAS SA OR ZONES	NDS
			to			rom		to		
No. 2,	from		to		No. 4, f	rom		tc		
-				TANT WA		NDS				
Include	e data or	rate of wate	er inflow and elevation to whic	h water r	ose in ho	ole.				
							•			
No. 1.	from		to				feet			
			toto							
No. 2,	from	•••••	to	• • • • • • • • • • • • • • • • • • • •			feet			
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No. 2, No. 3,	from from	Thickness	LITHOLOGY REC		(Attach a	dditiona	feet I sheet if nec			