Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-007-20947
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	ISION	
District III	1220 South St. Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	<i></i>	STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	7008 SE	2 PM	6. State Oil & Gas Lease No.
87505		<u> </u>	3 0.5
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		VPR A	
1. Type of Well: Oil Well	Gas Well Other Coalbed Metha	ne	8. Well Number 448
2. Name of Operator			9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.			
3. Address of Operator			10. Pool name or Wildcat
PO E	BOX 190, RATON, NM 87740		Stubblefield Canyon - Vermejo Gas
4. Well Location			
Unit Letter <u>J</u> : <u>2458</u> feet from the <u>South</u> line and <u>1861</u> feet from the <u>East</u> line			
Section 4 Townsh			Colfax County
	11. Elevation (Show whether DR, RKI		
7,872' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Grounds	waterDistance from nearest fresh water v	ell Dis	stance from nearest surface water
Pit Liner Thickness: mi			onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			_
			_
OTHER:		HER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/19/09 Westbody and Compat Bond Lone Estimated to a formation (00)			
03/18/08 Weatherford ran Cement Bond Log. Estimated top of cement at 600'. 04/06/08 Top Off cement. Pumped 66 sks cement down hole. Circulated 2 bbls to surface.			
04/13/08 Weatherford ran Cement Bond Log. Estimated top of cement at surface.			
05/23/08 Weatherford Wireline perf'd 1st stage - 1755'-1757', 1808'-1810', 1820'-1824' 32 Holes			
HES frac'd 1st stage - Pumped 210,256 scf 70% quality nitrogen foam with 21# Linear gel with 20,228 lbs 20/40 sand.			
Perf'd 2 nd stage - 802'-804', 830'-832', 842'-846', 892'-896' 48 Holes Frac'd 2 nd stage - Pumped 264,926 scf 70% quality nitrogen foam with 21# Linear gel with 33,808 lbs 20/40 sand.			
05/29/08 CTU clean out.			
06/11/08 RIH with tubing, rods and pump. Well is ready to be tested and put on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Signature Title Regulatory Analyst DATE 08/26/2008			
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
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APPROVED BY: A Martin TITLE USIKILI SUPERVISUR DATE 9/5/09 Conditions of Approval (if any):