<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

knowledge and belief. Signature:

Printed name:

Title:

Date:

Skirley A. Mitchell

<sup>4</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Phone: (505) 445-6785

Regulatory Analyst

Previous Operator Signature

08/26/2008

Form C-104 Revised March 25, 1999

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe. NM 87505					Submit to Appropriate District Office 5 Copies  AMENDED REPORT			
1220 South St		anta Fe, NM 87									
I	R				LE AND	AUTHO	RIZAT	TON TO T	RANSPOR'		
			•	nme and Address P COMPANY, I	L <b>.P.</b>				OGKID Numi	per-	
			P.O. 1	P.O. BOX 190 DN, NEW MEXICO 87740				180514			
									3 Reason for Filing NW	Code	
	API Number			FOOD Name					* Pool Code 5 96970		
	·007-2094		STUBBLEFIELD CANYON RATON – VERMEJO GA  'Property Name					AS	*Well Number		
<sup>7</sup> Property Code 24648			Property Name  Vermejo Park Ranch						VPR A 448		
П. 10	Surface	Location				<del></del>				· <u></u>	
UI or lot no.	Section	Township	· · · · · · · · · · · · · · · · · · ·		Feet from the North/So		outh Line	Feet from the	East/West line	County	
J	4	30N	20E	J	2458	South		1861	East	COLFAX	
11	Bottom	Hole Loca	tion	<u> </u>				. L	<del></del>	<u> </u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/S	outh line	Feet from the	East/West line	County	
12 Lse Code	13 Produci	ing Method Code P	e Gas Connection Date 08/05/2008		" C-129	C-129 Permit Number		" C-129 Effective	ve Date 17 C-129 Expiration Date		
		Transport				<b>29</b> no n	Linora		Non an arms		
Transporter (	Transporter OGRID		"Transporter Name and Address			" POD " O/G		2 POD ULSTR Location and Description			
180514 EL PA			SO E & P COMPANY, L.P.								
			P.O. BOX 190 RATON, NEW MEXICO 87740								
							Agrico de la composición dela composición de la composición dela composición de la c				
b 3					<u> </u>	<u> </u>	ja. · "			····	
, etc. (5). 2						16. 16. 16. 16. 16. 16. 16. 16. 16. 16.					
								<u> </u>			
						K W	. 16	y			
V. Produ	uced Wa	ater									
	POD				<sup>14</sup> POD ULSTR Location and Description						
V. Well (			adu Dat-		" TD	<sup>2</sup> Pl	DTD.	"Perfor		* DHC MC	
	<sup>15</sup> Spud Date 03/14/2008		·		2,125'	2,0	62'	802' – 1		** DHC, MC	
11"			" Casing & Tubing Size 8 5/8"			" Depth Se		<u> </u>	<sup>™</sup> Sacks Cement 100 sks		
7 7/8"			<del></del> .	5 1/2"		2,062'			315 sks		
			Top Off - Cement Job			· · · · · · · · · · · · · · · · · · ·			66 sks		
VI. Well	Test Da	ta								<u> </u>	
B Date New Oil		* Gas Delivery Date			" Test Date		ength		"Tbg. Pressure "Csg. Pres		
N/A  1 Choke Size		08/05/2008		_	08/05/2008 43 Water		rs.	0 45 AC	)F	70 ** Test Method	
full	full 2"		N/A		206		" Gas 78			P	
			ervation Division have been complied ue and complete to the best of my			O	OIL CONSERVATION DIVISION				

Approved by:

Approval Date:

Printed Name

Title

Date

Title:

State of New Mexico Energy, Minerals & Natural Resources