

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20663
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J Myers Bartlett Mesa, N. Mex
8. Well Number #1 Myers
9. OGRID Number 245056
10. Pool name or Wildcat Vermejo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8380' GR

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>	
<p>2. Name of Operator Sun River Energy Inc.</p>	
<p>3. Address of Operator 10200 W. 44th Ave., Suite 210E, Wheat Ridge, CO 80033</p>	
<p>4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>35</u> Township <u>32N</u> Range <u>23E</u> NMPM County <u>Colfax</u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8380' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled #1 Myers to Depth of 2007'. Ran S. Potential Log, Gamma Ray Log, Single Induction Log, Compensated Density Log, Caliper Log w/ logger TD @ 1983'. Encountered numerous coal seams. Ran string of 5 1/2" csg to depth of 1612' & CMT'D pipe string w/ 400 sxs cmt. W/ cmt to surface. Found plug blocking hole @ 480', Drilled 7' fished out plug - ran Cmt Bond Log. Tagged bottom @ 1586'. Perforated key coal zones from 1016' to 530'. no gas to surface.

Spud Date:

5 June 2007

Rig Release Date:

20 June 2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wesley F. Whiting TITLE President DATE 8 Aug 2008
Type or print name Wesley F. Whiting E-mail address: agro_science@yahoo.com PHONE: 303-940-2090
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 8/2/08
Conditions of Approval (if any):

Sun River Energy, Inc.
Drilling Report

Myers #1

Location: 1980' FSL x 990' FEL. Sect 35 T 32N- R23E
Colfax, Co., New Mexico
API # 30-007-20663
Elevation 8380'

4 June 2007:

MI RU

5 June 2007:

MI RU, spudded in Syenite or Qtz Monzonite @ 12:00 noon, hammer drilled 7' reamed 7' with 14 3/4" Tricone bit. RU rotating head & set 7' conductor pipe w/ 10 sxs cmt @ 4 pm. Lack 1 1/2 sxs of cmt, 2 sxs tomorrow – WOC.

6 June 2007:

PTD 374', Drl'd 217', Drl'd Syenite, ss, sh's, Ran 8 jts., 8 5/8 csg (45.5') to 363'. SI for 60-70 mph winds. WO water (lack Bbls water) Prep to run cmt.

7 June 2007:

PTD 376', WOW till 12:00 noon, Ran & set 350 sxs cmt, type A, 3% cc 1/4 # surface per sxs. Cmt to surface @ 3 pm. WOC set.

8 June 2007:

PTD 1094', Nipped up, put BOP in place & blue lines, top cmt 50', Drl'd out 1:30 pm. Drl'd 718'. Drl'd ss, shs & 2-3 coals seams, no gas kicks.

9 June 2007:

PTD 2007', Drl'd 913', Drl'd ss, sh's & coal seams, gas fumes in blowing water, finalized well pred to log, run 5 1/2" csg & cmt.

10 June 2007:

PTD 2007', laid down drill pipe @ 12 noon. WOL, SI 3 hours, gas popped (similar to #2 Myers) @ 3:30 pm. Rigged Superior Well Svc. Flamed gas, 20 min, cut out by water ran – SP log 1980' – 370': Gamma Ray Log 1965'-347'; Single Induction Log 1980'- 854', Compensated Density Log 1946'-349'; Caliper Log 1976'-347'; Logger TD 1983' Fluid Level @ 854'.

Conglomerate Zone

468'-	2'	7'	883'-	3'	4'
487'-	3'	3'	890'-	2'	8'
494'-	8/9'	10'	898'-	2'	9'
515'-	2'	3'	936'-	4'	4'
525'-	10/13'	12/13'	976'-	3'	7'
582'-	2'	4'	988'-	2'	4'
600'-	4'	6'	1008'-	6'	7'
620'-	2'	4'	1045'-	2'	3'
742'-	?	4'	1066'-	2'	7'
758'-	12/14'	20/36'	1128'-	0'	3'
819'-	5'	8'	1145'-	0'	2'
833'-	2'	4'	1188'-	1'	2'
852'-	2'	3'	1384'-	2'	3'
867'-	2'	3'	1396'-	0'	2'
			1430'-	5'	9/11'
			1513'-	5'	5'
			1529'-	2'	3'
			<u>96'</u>		<u>176'</u>

Completed Logging @ 5 pm.

TD 2007', Dr'l'd, ran & set 38 jts 5 ½ " csg (15.5#) to depth of 1612', RU Superior Well Svc @ 8:30 pm. Ran & set 400 sxs cmt. Cmt to surface. Finished @ 11 pm.

18 June 2007:

PTD 2007', TD logger 1983, connected landing jts, logged depth landing it. Recovered RD set slips, unscrewed 5 1/2 " csg @ 420". Ran camera, saw threads, & csg collar, there was no obstacle over (centralizer) csg collar. Prep to place swedge into 5 ½" csg & reconnect csg string. TD 2007' dr'l'd, TD 1983' Logger.

19 June 2007:

RU 14' wood swedge, ran 10 jts of 5 ½ csg @ 1pm. Tagged 5 ½ csg @420, w/swedge & able to connect fish. Tightened csg string in place @ 2:15 pm. Continued RD waiting on trucks to move Drig equipment.

20 June 2007:

PTD 2007": RDMO

19 Aug 2007: MI RU Mack Drilling Co., @ 8:30 a.m. Ran string of 2 ½ upset tubing. Hit plug @ 480'. Split plug & recovered 1012" long remnant and additional portion of plug & cleared hole of 2 ½ upset CSG string. Water level @ surface & on completion @ 22'. RDMO Mack Drilling Co. @ 11:30 a.m.

21 Aug 2007: MI RU Superior Well Service to run CMT Bond Log & Collar Locator Log. Tagged bottom @ 1586'. CMT up to a 525' level. Logged from 1586' to sur.
RDMO

10 Jan 2008: Felix Chavez & Son Construction bladed Roads on Mesa to clear drifted snow (2-3') from roadway, in prep for work tomorrow.

12 Jan 2008: MIRU Halliburton Wire Line perforating @ 8 a.m. Prep to Perf @ 9:30 a.m. Perf'd coal zones from 1016' to 530'. Out of estimated top of coal @ 520'. Perf'd coal zones with 3 1/8"-4 slickgun 4 SPF 93 shots. Completed perforating @ 3:30 p.m. RD MO 4:00 p.m. No gas to surface well head valve shut off.