

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20930

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>	7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

2. Name of Operator EL PASO E & P COMPANY, L.P.	8. Well No. 406
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3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas
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4. Well Location Unit Letter <u>F</u> : <u>1550</u> Feet From The <u>North</u> Line and <u>2257</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>32N</u> Range <u>21E</u> NMPM Colfax County	
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10. Date Spudded 02/22/2008	11. Date T.D. Reached 02/23/2008	12. Date Compl. (Ready to Prod.) 05/22/2008	13. Elevations (DF& R(B. RT, GR, etc.) 7,531'	14. Elev. Casinghead 7,531'
15. Total Depth 1,909'	16. Plug Back T.D. 1,840'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name 781'-1694' Vermejo - Raton Coals	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	315'	11"	100 sks	None
5 1/2"	15.5	1,880'	7 7/8"	182 sks	
		Squeeze Perfs	1730'-1731'	253 sks	
		Squeeze Perfs	1702'-1703'	232 sks	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1,704'	No

26. Perforation record (interval, size, and number) 1685'-1687', 1691'-1694' 20 Holes 1535'-1537', 1540'-1545', 1626'-1633', 1658'-1665' 84 Holes 921'-923', 946'-948', 954'-957' 28 Holes 781'-783', 827'-833', 862'-866' 48 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1730'-1731' 81,371 lbs 20/40 sand 1702'-1703' 744,399 scf nitrogen foam 781'-1694' 20 # Linear gel
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28. PRODUCTION							
Date First Production 08/23/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Production	

Date of Test 08/23/08	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 52	Water - Bbl. 214	Gas - Oil Ratio N/A
Flow Tubing Press. 280	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 52	Water - Bbl. 214	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.	Test Witnessed By: Mike Montoya
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Pritchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 09/09/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinney_____	T. Gr. Wash_____

T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo_____	T. Penn. "B"_____
T. Kirtland-Fruitland_____	T. Penn. "C"_____
T. Pictured Cliffs_____	T. Penn. "D"_____
T. Cliff House_____	T. Leadville_____
T. Menefee_____	T. Madison_____
T. Point Lookout_____	T. Elbert_____
T. Mancos_____	T. McCracken_____
T. Gallup_____	T. Ignacio Otzte_____
Base Greenhorn_____	T. Granite_____
T. Dakota_____	T. Raton Top <u>Surface</u>
T. Morrison_____	T. Vermejo <u>1,513'</u>

T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology