Submit 3 Copies To Appropriate District Office	State of New Mexico	
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27. 2004 WELL API NO. <b>30-007-20940</b>
District II	OIL CONSERVATION DIVISION	
1301 W. Grand Ave., Artesia, NM 88210 District III		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr. Sail 12 41	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.)	Gas Well  Other Coalbed Methane	8. Well Number 441
2. Name of Operator	ous wen wo oner country methane	9. OGRID Number 180514
EL PA	ASO E & P COMPANY, L.P.	
3. Address of Operator	OX 190, RATON, NM 87740	10. Pool name or Wildcat  Stubblefield Canyon - Vermejo Gas
4. Well Location	OX 150, RATON, NIT 07/40	Stubblenetu Canyon – vermejo das
Unit Letter N : 1318 feet from the South line and 2198 feet from the West line		
Section 33 Towns	hip 31N Range 20E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  8,001' (GL)		
Pit or Below-grade Tank Application □ or Closure □		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB		
OTHER:	□ OTHER:	Completion ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/19/08 Weatherford ran Cement Bond Log. Estimated cement top @ 1880'.  04/16/08 Squeeze perf's 1774'-1775'. Pumped 373 sks of cement, circulated 30 bbls to surface.  04/22/08 Weatherford ran Cement Bond Log. Estimated cement top @ 70'. ✓  05/27/08 HES Perf'd 1 <sup>st</sup> stage- 1788'-1792', 1818'-1820', 1840'-1843', 1851'-1854' 48 Holes  HES frac'd 1 <sup>st</sup> stage - Pumped 281,997 scf 70% quality nitrogen foam with 21# Linear gel with 28,330 lbs 20/40 sand.  Perf'd 2 <sup>nd</sup> stage - Pumped 124,083 scf 70% quality nitrogen foam with 21# Linear gel with 9,257 lbs 20/40 sand.  05/28/08 Perf'd 3 <sup>rd</sup> stage - Pumped 124,083 scf 70% quality nitrogen foam with 21# Linear gel with 9,257 lbs 20/40 sand.  05/28/08 Perf'd 3 <sup>rd</sup> stage - Pumped 464,423 scf 70% quality nitrogen foam with 21# Linear gel with 60,018 lbs 20/40 sand.  Perf'd 4 <sup>th</sup> stage - 680'-682', 710'-713' 717'-722' 40 Holes  Frac'd 4 <sup>th</sup> stage - Pumped 253,996 scf 70% quality nitrogen foam with 21# Linear gel with 27,702 lbs 20/40 sand.  06/13/08 RIH with tubing, rods and pump. Well is ready to be tested and put on production.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE TITLE Regulatory Analyst DATE 08/29/2008 Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY: SIMPLE DISTRICT SUPERVISOR DATE 9/22/08		
Conditions of Approval (if any):	·	

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