Submit To Appropriate District Office State Lease - 6 copies

State of New Mexico

	Form C-105	
ised	March 25 1999	

Fee Lease - 5 copies		Ene	ergy, M	linerals and Na	itural Re	sources	г	SYICE E AT	N NO	Re	evised March 25, 1999
District I 1625 N. French Dr., I	lobbs, NM 87240		OII C	ONSERVATION	N DIVIE	ION		WELL AF		-007-26	กรจก
District II 811 South First, Artes	sia, NM 87210			1220 South St F		ION	ŀ	5. Indicat	e Type of L		0070
District III 1000 Rio Brazos Rd.,				Santa Fe, NM 8					ATÉ 🔲	FEE	. S.
District IV				·			ſ	State Oil &	& Gas Lease	No.	
WFII C		OR RECO	MPI F	TION REPOR	RT AND	LOG			The state of the s	7. J. 3.	
la. Type of Well:							_		ease Name or U		
OIL WEI	LL GAS WE	LL DRY		OTHERCoal E	Bed Metha	ne	ļ		VPR A		
b. Type of Compl	etion:						ĺ		VIKA		
NEW WELL	WORK DE	EPEN BAG	UG □	DIFF. RESVR.	OTHER						
2. Name of Operato								8. W	'ell No.		
	EL PASO E &	& P COMPAN	Y. L .P.							312	
3. Address of Opera			/					9. Po	ool name or Wi	ildcat	<u></u>
	PO BOX 190	. RATON, N	EW MI	EXICO 87740				Stubbl	efield Canvo	on Rato	n – Vermejo Gas
4. Well Location		,,	,, _,						<u>-</u>		
Unit Lette	er <u>P</u> :	1273 Feet	From T	he South	Line an	d 119	5	Feet From	m The E	ast I	ine
	·				_		<u> </u>				
Section 10. Date Spudded	26 Town		Onto Come	Rang pl. (Ready to Prod.)		Elevations (DE 6.	NMPM R(B. RT, GF	Colfax (. Casinghead
03/29/2008	03/30/200			7/2008	13.	Elevations (',993'	ι, εις.)	14. Elev.	7,993 '
15. Total Depth	16. Plug B	ack T.D.	17. If M Zone	ultiple Compl. How	Many	18. Interv		Rotary Tool	S	Cable	Tools
2,245'	2	,125'	2.0110	es?		Diffied by	y	0 - TD		NONE	
19. Producing Inter	val(s), of this comp	letion - Top, Bot	tom, Nam	ne					20. Wa	as Direct	ional Survey Made
830' - 1	980' Verme	jo – Raton Co	oals						NO		
	ectric and Other Lo	gs Run						•	Was Well Core	ed	
23.	ated Density an			CORD (Report	all string	s set in w	ell)	No	,		
CASING SIZE	E WEIG	HT LB./FT.		EPTH SET		LE SIZE	<u> </u>	CEMENTI	NG RECORD	A	MOUNT PULLED
8 5/8"		24		323'		11"			sks		None
5 1/2"		15.5		2,144'		7/8"		285 68	sks	-	
· · · · · · · · · · · · · · · · · · ·						op Off		. 00	sks	 	
24.			LINE	R RECORD			25.		TUBING RE	CORD	
SIZE	ТОР	ВОТТОМ		SACKS CEMENT	SCREEN	I	SIZ		DEPTH S		PACKER SET
							27	/8"	2,04	10 ′	No
26.Perforation record	(interval, size, and nu	nber)									
1895'-1897', 194	1'-1944', 1958'-19	61'. 1974'-1980'	56 Hole	es		NTERVAL			AND KIND M		L USED
1058'-1060', 107	2'-1075', 1114'-11	17', 1163'-1187'	48 Hol	es	83	0'-1980'			lbs 20/40 sa		
030'-033', 836'-0	41', 881'-883', 924	1'-941', 951'-955	o ou 110	oles	-			21 #Line	scf nitroger or gel	1 toam	
								ZI "ZIIK	ui gei		
28					DUCTIO						
Date First Production 08/16/2				ring, gas lift, pumpin 'tubing, pc pump i)	Well Statu	s (<i>Prod. or Sh</i> u	ut-in)	
		½"Casing.	 20	tuonig, pe pump.		is up o		177,000			
Date of Test	Hours Tested	Choke Size	1	Prod'n For	Oil - Bbl		Gas	- MCF	Water - Bl	ol.	Gas - Oil Ratio
08/16/2008	24 hrs.	Full 2"		Test Period	N/A	1		65	18	7	N/A
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24- (Oil – Bbl. N/A	Gas -	MCF	I	Vater - Bbl.	Oil G N/A	ravity - A	API - (<i>Corr</i> .)
29. Disposition of C	65	fuel wented ato)				65		187	ì		
29. Disposition of C	sas (soia, usea jor j	uei, veniea, eic.)	So	old, used for fuel.					Test Witness Vern	ea By: Little	
30. List Attachment	.ss							<u> </u>	<u>L</u>		
31 / haraby cartil	withat the inform	ation charmen	hath =: 1	as of this farms ar	trua and -	omplete t-	the '	aget of veril	ioudede :: '	(balle f	
31 .I hereby certif	y inai ine injormi ·	aton shown on	voin sia	es oj inis jorm as i	ние апа С	отрівів 10	me t	vesi oj my Ki	iowieage and	оенеј.	
Signature:	Inluitainta	h000 1	Printed	Shirley A. Mi	itchall	Title	Roc	ulatory Aı	nalvet Da	te: 09	0/05/2008
Digitature.	muy i mu	1	inned	Since A. WI	iciteit	11110	.vck	uiaiti y Al	iaiyst Da	ic. 09	10312000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

11 (1212)		theastern Nev							L SECTION OF STAT Jew Mexico
T. Anhy			Canyon	.	Γ. Ojo Al	amo		7	Γ. Penn. "B"
T. Salt			Strawn		Γ. Kirtlan	d-Fruitl	and		Г. Penn. "С"
B. Salt		T.	Atoka		Γ. Picture	d Cliffs			Г. Penn. "D"
T. Yates		T.	Miss		Γ. Cliff H	ouse		_ 7	Γ. Leadville
T. 7 Rivers_		T.	Devonian		Γ. Menefe	ee			Γ. Madison
T. Queen		T.	Silurian_		Γ. Point L	ookout		_ 7	Γ. Elbert
T. Grayburg_		T.	Montoya						Г. McCracken
T. San Andre			Simpson						Γ. Ignacio Otzte
T. Glorieta			McKee					<u> </u>	Γ. Granite
T. Paddock_		T.	Ellenburger						Γ_Raton Top Surface
T. Blinebry_			Gr. Wash						Г. Vermejo 1,844'
7—									Trinidad 1,986'
T.Tubb		Т.	Delaware Sand		T.Todilto				Γ
T. Drinkard_			Bone Springs		Γ. Entrada	a			Г
T. Abo			1 0		Γ. Wingat	e			Γ
T. Wolfcamp)	Т.			Γ. Chinle				Γ
					Γ. Permia	n			Γ
Γ. Cisco (Bo	ugh C)	Т.			Γ. Penn ".	A"			Γ
No 1 from		to	1		No 3 f	rom			OIL OR GAS SANDS OR ZONESto
))						to
No. 1, from.									
No. 1, from No. 2, from			totototototototo			· · · · · · · · · · · · · · · · · · ·	feet		
No. 1, from. No. 2, from.		LIT	tototototototototototototototototototo			· · · · · · · · · · · · · · · · · · ·	feet		
No. 1, from. No. 2, from.	Thickne	LITI	totototototototo			· · · · · · · · · · · · · · · · · · ·	feet		