Submit To Appropriate District Office Form C-105 State of New Mexico State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20865 **OIL CONSERVATION DIVISION** District II 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St Francis District III STATE | FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Coal Bed Mehane VPR A b. Type of Completion: NEW WORK DEEPEN PLUG DEEPEN BACK WELL RESVR. OTHER 2. Name of Operator Well No. 432 EL PASO E & P COMPANY, L.P. 3. Address of Operator Pool name or Wildcat PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location 790 Unit Letter A: 184 Feet From The North Line and Feet From The <u>East</u> Line Section **Township** 31N Range 20E **NMPM Colfax County** 28 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 03/24/2008 03/23/2008 05/27/2008 8.018 8,018 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By NONE 0 - TD 2,205' 2,143 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO Vermejo - Raton Coals Open Hole 21. Type Electric and Other Logs Run 22 Was Well Cored Compensated Density and Cement Bond Log No CASING RECORD (Report all strings set in well) 23. DEPTH SET CASING SIZE WEIGHT LB./FT. **HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 11" 8 5/8" 23 323' 100 sks None 5 1/2" 15.5 2.144 7 7/8" 194 sks LINER RECORD TUBING RECORD 24. 25. SIZE TOP воттом SACKS CEMENT | SCREEN DEPTH SET PACKER SET SIZE 2 7/8" 1945' No 26.Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED **Open Hole** 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/12/2008 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production 1/2"Casing. Gas - MCF Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Water - Bbl. Gas - Oil Ratio Full 2" 08/12/2008 24 hrs. Test Period N/A 194 N/A Gas - MCF Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press. N/A N/A 10 0 194 Test Witnessed By: Vern Little 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

inley Mutchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 09/05/2008

30. List Attachments

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B"___ T. Canyon____ T. Ojo Alamo__ T. Salt____ T. Kirtland-Fruitland_____ T. Penn. "C"_____ T. Strawn____ T. Pictured Cliffs_____ T. Penn. "D"_____ B. Salt T. Atoka____ T. Yates_____ T. Miss_____ T. Cliff House_____ T. Leadville T. Madison____ T. Devonian_____ T. 7 Rivers_____ T. Menefee_____ T. Point Lookout_____ T. Elbert____ T. Silurian_____ T. Queen____ T. Grayburg_____ T. Montoya_____ T. McCracken_____ T. Mancos_____ T. San Andres_____ T. Simpson_____ T. Gallup_____ T. Ignacio Otzte Base Greenhorn_____ T. Glorieta_____ T. McKee____ T. Granite____ T. Dakota_____ T. Morrison_____ T. Ellenburger____ T_Raton Top <u>Surface</u> T. Paddock_____ T. Blinebry____ T. Gr. Wash_____ T. Vermejo __1,745' Trinidad __1,942' T. Delaware Sand_____ T.Todilto_____ T.Tubb T. Drinkard_____ T. Bone Springs_____ T. Entrada_____ T. Wingate_____ T. Abo_____ T. Chinle____ T. Wolfcamp____ T. Permian_____ T. Penn____ T. Cisco (Bough C)______ T._____ T. Penn "A"______ T.____ **OIL OR GAS SANDS** OR ZONES No. 3, from.....to..... No. 1, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet No. 2, from......to.....feet..... No. 3, from......to.....feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology In Feet In Feet