State of New Mexico Energy, Minerals & Natural Resources

Form C-10 Revised March 25, 199

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

Previous Operator Signature

OIL CONSERVATION DIVISION

Submit to Appropriate District Offic

000 Rio Brazo	oe Pd Azte	~ NIM 27410			O South St					5 Co _l
000 Rio Brazo <u>listrict IV</u>	JS Ku., MZIM	2, NM 8/410		San	nta Fe. NM	87505			A	MENDED REPO
		nta Fe, NM 87		~ OSSIA DI	m		· miO	- * m^ mn 4 N		
	Kı	<u> EQUES i</u>		LOWABLI name and Address		JTHUKIZ	ATIO	N TO TRAN	ISPORT 2 OGRID Num	-har
		EL	•	P COMPANY,					OGNIE	iber
				BOX 190					180514	
		R/	ATON, NEW	V MEXICO 877	740				- 500	
									³ Reason for Filin NW	g Code
4	API Number				5 Poof	l Name				⁶ Pool Code
30	0-007-2093:	5		STUBBLEF	FIELD CANYON		RМЕЈО С	GAS		96970
7 P	Property Code	e			-	rty Name			į.	Well Number
10 (Surface I	- Lan			Vermejo i	Park Ranch				VPR A 420
l or lot no.	Surface I	Location Township	Range	Lot.Idn	Feet from the	North/Sou	- □ I ine	Feet from the	East/West line	County
I or lot no.	Section 3	31N	21E	Louin	1375		un Line outh	1051	East	COLFAX
					1		Uu.			00 2.
L or lot no.	Bottom I	Hole Loca	Range	Lot Idn	Feet from the	North/Sou	h line	Feet from the	East/West line	County
I or w	Section 3	Township 31N	Range 21E	Lot tun	1375		outh	1051	East	COLFAX
12 Lse Code		ing Method Co	ode 14 Gas	s Connection Date		Permit Number		¹⁶ C-129 Effective I	1	C-129 Expiration Date
		P	<u> </u>	08/18/2008						
T. Oil an	d Gas T	ransporter	rs							
8 Transporter			¹⁹ Transporter			²⁰ POD	²¹ O/G		22 POD ULSTR L	
180514		EL PAS	and Addres						and Descripti	ion
			P.O. BOX 1	190						
	Xiliyan Dymada	RATO	ON, NEW MEX					1		
40. 40.2	P. 3000	,	,			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1888 × 11	1		
A'M Atrix	A CONTRACTOR						150 m. Cal	4		
					**************************************		1200	2		
									÷	-
	9-1-1-1-1				82 A83 22		W. J. J. J.	<u>.</u>		
	3.45.0 2				To the state of th		MA SECTION	<u> </u>		
A	1, 1				**************************************	San	3.35	e ed		
V. Produ	ced Wat	er				* na fin de circo	5.5	<u>-</u>		
	3 POD				²⁴ P(OD ULSTR Loca	ation and I	Description		
							-			
/. Well C										
²⁵ Spu	ud Date	26	6 Ready Date					²⁹ Perfora	ations	30 DHC, MC
	5/2008		05/08/2008	l	²⁷ TD	²⁸ PB				
02/1:					2,135'	2,04	46'	987'- 18		
02/1;	31 Hole Size			² Casing & Tubing	2,135'	2,04	46' ³³ Depth Se	987'- 18	³⁴ Sac	cks Cement
02/1:	11"			8 5/8"	2,135'	2,04	46' 33 Depth Se 316'	987'- 18	³⁴ Sac	100 sks
02/1:					2,135'	2,04	46' ³³ Depth Se	987'- 18	³⁴ Sac	
02/1:	11"			8 5/8"	2,135'	2,04	46' 33 Depth Se 316'	987'- 18	³⁴ Sac	100 sks
/I. Well	11" 7 7/8" Test Data	a	32	8 5/8" 5 ½"	2,135' g Size	2,04	46' 33 Depth So 316' 2,057'	987'- 18	34 Sac 1	100 sks 225 sks
/I. Well 7	7 7/8" Test Data	a Gas D	Delivery Date	8 5/8" 5 ½" 37 Tes	2,135' g Size	2,04 3 Test Le	46' 33 Depth So 316' 2,057'	987'- 18	34 Sar 1 2	100 sks 2225 sks 40 Csg. Pressure
/I. Well 1 S Date 1	Test Data	Ca	Delivery Date /18/2008	8 5/8" 5 1/2" 37 Tes 08/18	2,135' g Size	2,04 3 38 Test Le 24 hrs	46' 33 Depth So 316' 2,057' ength	987'- 18	34 Sar 1 2	100 sks 2225 sks 40 Csg. Pressure 95
I. Well South	Test Data New Oil	36 Gas D 08/1	Delivery Date	8 5/8" 5 1/2" 37 Tes 08/18	2,135' g Size	2,04 3 Test Le	46' 33 Depth So 316' 2,057' ength	987'- 18	34 Sar 1 2	100 sks 2225 sks 40 Csg. Pressure
/I. Well 7 35 Date ! N/ 41 Chol full	Test Data New Oil I/A oke Size II 2" fy that the rules	CA 36 Gas D 08/1	Delivery Date //18/2008 42 Oil N/A servation Division	8 5/8" 5 ½" 37 Tes 08/18 43 W 2	2,135' g Size est Date 8/2008 Water 214 plied with an	2,04 3 Test Le 24 hrs 44 Gar 30	33 Depth Sc 316' 2,057'	987'- 18 Set 39 Tbg. Pt 0 45 AC	34 Sac i i 2	40 Csg. Pressure 95 46 Test Method P
VI. Well 7 35 Date 1 N/ 41 Chol full 7 I hereby certify	Test Data New Oil I/A oke Size II 2" fy that the rules	36 Gas D 08/1	Delivery Date //18/2008 42 Oil N/A servation Division	8 5/8" 5 1/2" 37 Tes 08/18 43 W 2 ion have been comp est of my knowledge	2,135' g Size est Date 8/2008 Water 214 plied with an	2,04 3 Test Le 24 hrs 44 Gar 30	33 Depth Sc 316' 2,057'	987'- 18	34 Sac i i 2	40 Csg. Pressure 95 46 Test Method P
JI. Well 7 35 Date 1 N/ 41 Chol full 7 I hereby certify hat the informati	Test Data New Oil I/A oke Size II 2" fy that the rules	36 Gas D 08/1	Delivery Date //18/2008 42 Oil N/A servation Division	8 5/8" 5 1/2" 37 Tes 08/18 43 W 2 ion have been comp est of my knowledge	2,135' g Size est Date 8/2008 Water 214 plied with an ge and belief.	2,04 3 Test Le 24 hrs 44 Gar 30	33 Depth Sc 316' 2,057'	987'- 18 Set 39 Tbg. Pt 0 45 AC	34 Sac i i 2	40 Csg. Pressure 95 46 Test Method P
VI. Well 7 35 Date 1 N/ 41 Chol full 7 I hereby certify hat the informati	Test Data New Oil I/A oke Size II 2" fy that the rules tion given abov	Sof the Oil Conserve is true and correct of the American Conserve is the American Cons	Delivery Date //18/2008 42 Oil N/A servation Division	8 5/8" 5 1/2" 37 Tes 08/18 43 W 2 ion have been comp est of my knowledge	2,135' g Size est Date 8/2008 Water 214 plied with an ge and belief.	2,04 38 Test Le 24 hrs 44 Gas 30 Coroved by:	33 Depth Sc 316' 2,057'	987'- 18 Set 39 Tbg. Pt 0 45 AC	ressure OF CION DIVIS	40 Csg. Pressure 95 46 Test Method P
VI. Well 35 Date 1 N/ 41 Chol full 7 I hereby certify hat the informati Signature: Printed name:	Test Data New Oil I/A oke Size II 2" fy that the rules tion given abov Shirley A. M	s of the Oil Consider is true and confunctional factorial factoria	Delivery Date //18/2008 42 Oil N/A servation Division	8 5/8" 5 1/2" 37 Tes 08/18 43 W 2 ion have been comp est of my knowledge	2,135' g Size est Date 8/2008 Water 214 plied with an ge and belief. Appr Title	2,04 38 Test Le 24 hrs 44 Gas 30 Coroved by:	33 Depth Sc 316' 2,057'	987'- 18 Set 39 Tbg. Pt 0 45 AC	34 Sac i i 2	40 Csg. Pressure 95 46 Test Method P
VI. Well 7 35 Date ! N/ 41 Chol- full 7 I hereby certify hat the informati Signature: Printed name:	Test Data New Oil I/A oke Size II 2" fy that the rules tion given abov	s of the Oil Consider is true and confunctional factorial factoria	Delivery Date //18/2008 **2 Oil N/A servation Division sumplete to the be **Table 1	8 5/8" 5 1/2" 37 Tes 08/18 43 W 2 ion have been comp est of my knowledge	2,135' g Size est Date 8/2008 Water 214 plied with an ge and belief. Appr Title	2,04 38 Test Le 24 hrs 44 Gas 30 Coroved by:	33 Depth Sc 316' 2,057'	987'- 18 Set 39 Tbg. Pt 0 45 AC	ressure OF CION DIVIS	40 Csg. Pressure 95 46 Test Method P

Printed Name

Title

Date