Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

WELL API NO. 30-007-20932

District II 811 South First, Artes	ia, NM 87210		1220 South St Francis				5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa Fe, NM 87505					STATE FEE				
District IV 1220 South Pacheco, Santa Fe, NM 87505								State Oil & Gas Lease No.				
			MPLETION RE	PORT A	ND LOG	8						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:								7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL DRY OTHER Coal Bed Mehane							VPR A					
b. Type of Compl NEW	WORK	☐ PL	UG DIFF. CK RESVR.									
WELL 2. Name of Operator	OVER D	EEPEN BA	CK RESVR.	OTHE	R		8. W	ell No.				
2. Name of Operato		& P COMPAN	NV T.P				a. w	en ivo.	412			
3. Address of Opera		ar comrai	11,12.1.				9. Pool name or Wildcat					
PO BOX 190, RATON, NEW MEXICO 87740								Stubblefield Canyon Raton – Vermejo Gas				
4. Well Location												
Unit Lette	r <u>H</u> :	Fee	et From The <u>N</u>	orthL	ine and8	822	_ Feet From	n The <u>E</u>	astL	ine		
Section			31N	Range	21E		NMPN	1 Co	Colfax County			
10. Date Spudded 02/18/2008	11. Date T.D. R 02/19/200		Date Compl. (Ready to I 05/09/2008	Prod.)		(DF& 7,922	DF& R(B. RT, GR, etc.)		14. Elev. Casinghead 7,922'			
15. Total Depth		Back T.D.	17. If Multiple Compl	l. How Many	18. Interv	als			Cable Tools			
2,285'		2,130'	Zones?		Drilled B	y	0 - TD		NONE			
19. Producing Inter			ttom, Name				1	20. Wa		onal Survey Made		
1077'- 1	086' Var	maio Doton	Cools				İ	NO		-		
1077'- 1986' Vermejo – Raton Coals 21. Type Electric and Other Logs Run								22. Was Well Cored				
	ted Density a	nd Cement Bo					No					
23. CASING SIZE	r I wer	GHT LB./FT.	NG RECORD (Re	eport all st	rings set in w HOLE SIZE	rell)	CEMENTIN	IC PECOPD	1 A	MOUNT PULLED		
8 5/8"	, , , , , , ,	23	315'		11"		CEMENTING RECORD 100 sks		None			
5 1/2"		15.5	2,285'		7 7/8"		245 sks					
			1" Top Off				60 sks					
						1						
24.	TOP	воттом	LINER RECORD		PEN	25.		TUBING RE		DACKED GET		
SIZE	TOP	ВОПОМ	SACKS CEM	IENI SCR	EEN	2 7/		2,004'		PACKER SET No		
	· · · · · · · · · · · · · · · · · · ·	-				12 "	0	2,004				
26.Perforation record (interval, size, and n	umber)			ACID, SHOT.							
1906'- 1908', 193	3'- 1941', 1979'-	1986' 48 Holes		DEF	TH INTERVAL			AND KIND M	ATERIA	L USED		
1703'- 1705', 1820 1077'- 1080', 1230				<u> </u>	1" top off 1077'- 1986'	,	60 sks cement					
1077 - 1000 , 1230	- 1241 , 1240 -	1250 52 Holes		-	1077 - 1900		52,143 lbs 20/40 sand 500,653 scf nitrogen foam					
				1				Linear gel	gen to	4111		
28				PRODUC	TION							
Date First Production 08/20/2008	n		hod (Flowing, gas lift, p)	Well Statu	s (Prod. or Shi	ıt-in)			
•		1/2"Casing.		•			1	•				
Date of Test	Hours Tested	Choke Size			Bbl	Gas	- MCF	Water - Bt	ol.	Gas - Oil Ratio		
08/20/2008 Flow Tubing	24 hrs. Casing Pressure	Full 2" Calculated	Test Period 24- Oil – Bbl.	N/A	Gas - MCF	<u> </u>	62 ater - Bbl.	214	ravity - A	N/A PI - (Corr.)		
Press.	120	Hour Rate	N/A	1		"		N/A		(6611.)		
29. Disposition of C		fuel, vented, etc.)	Sold, used for f		62	_1_	214	Test Witness	ed By:			
30. List Attachment	<u> </u>		Sold, used for i	uci.				iviike	Montoya			
J., Last / Redeminent	<u>.</u>									,		
	· · · · · · · · · · · · · · · · · · ·		both sides of this for	m as true a	nd complete to	the b	est of my kn	owledge and	belief.			
Signature: Sh	irley Fri	tchell	Printed Shirley A	A. Mitche	ll Title	Regi	ılatory Ar	ı alvst Da	te: 09	/10/2008		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

quintuplicate exc	cept on state I E FORMA Southea	stern New Mexico	See Rule 110	5. VITH	I GE	OGRAPH Northwe	IICAL SECTION OF STATE stern New Mexico		
T. Anhy	Anhy T. Canyon		T. Oj	o Alan	no		T. Penn. "B"		
	ltT. Strawn		T. Ki	tland-	Fruitla	and	T. Penn. "C"		
	SaltT. Atoka			tured (Cliffs		T. Penn. "D"		
T. Yates		T. Miss	T. Cliff House				T. Leadville		
T. 7 Rivers			T. Me	nefee			T. Madison		
T. Queen		T. Silurian	T. Point Lookout				T. Elbert		
T. Grayburg		T. Montoya	T. Mancos						
T. San Andres_		T. Simpson	T. Ga	llup			T. Ignacio Otzte		
T. Glorieta		T. McKee	Base	Greenl	horn		T. Granite		
T Paddock		T. Ellenburger	T. Da	kota			T_Raton Top <u>0'</u>		
T. Paddock T. Blinebry			T M	T. Dakota T. Morrison			T. Vermejo 1,783'		
1. Billicory			1.171	ATTISON,	·		Trinidad 2,005'		
T.Tubb		T. Delaware Sand	т то	lilto					
T. Drinkard				muo					
			1. Ell	u aua_ nanta			T		
T. Abo			1. W	ngaic_ into			T		
T. Wolfcamp		T							
T. Penn			1. Pe	muan_			T		
T. Cisco (Bough	(C)	T	1. Pe	ın A			OIL OR GAS SANDS		
No. 1, from		to	No.	3, fro	m	•••••	OR ZONES		
		to	ANT WATER	SAN	DS	•••••	to		
		to				feet			
			feet						
			feetfeet						
No. 3, from		LITHOLOGY REC							
From To Thickness In Feet		Lithology	Fre	From To Thickness In Feet			Lithology		