Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
District 1	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia. NM 88210	OIL CONSERVATION DIVISION		30-007-20221
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa i C, ivivi o	7303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOT	ICES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR D
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane		8. Well Number 42
2. Name of Operator			9. OGRID Number 180514
•	ASO E & P COMPANY, L.P.		7. OGRID Number 100314
3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740			Castle Rock Park – Vermejo
4. Well Location			3,
	1734 fact from the South	line and 167	7 fact from the Fact line
	feet from the South		
Section 9 Towns	<u> </u>		olfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8,201' (GL) Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			EQUENT REPORT OF:
_		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
PULL OR ALTER CASING 🗌	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
OTHER. P.		OTHER	
	ecompletion 🛛	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
obe Nobe 1105. For Waltiple C	ompletions. Actaon welloofe diagram of pro	posed completion of recon	inpletion.
1. MIRU Animas Well Service. PU			
2. MIRU Weatherford and Hallibu	rton and Perforate and Stimulate the	following Raton Coal	Intervals
			intervals.
<u>-</u>	-1244', 1310'-1313', 1331'-1337' 64	4 Holes	
Acidize the perfor		4 Holes	
<u>-</u>	-1244', 1310'-1313', 1331'-1337' 64 ations, pump 73,712 gal 70 Quality Ni	4 Holes	
Acidize the perfor 3. MIRU Completion Unit. 4. Retrieve WRBP at +/- 1400. Clea	-1244', 1310'-1313', 1331'-1337' 64 ations, pump 73,712 gal 70 Quality Ni	4 Holes itrogen foam with 59,5	00 lbs 20/40 mesh sand.
Acidize the perfor 3. MIRU Completion Unit. 4. Retrieve WRBP at +/- 1400. Clea 5. Turn well over to the Production	-1244', 1310'-1313', 1331'-1337' 62 ations, pump 73,712 gal 70 Quality Ni an hole out to PBTD. Supervisor and run pump, tubing, ar	4 Holes itrogen foam with 59,5 and rods. Test well and	00 lbs 20/40 mesh sand. I put back on production.
Acidize the perfor 3. MIRU Completion Unit. 4. Retrieve WRBP at +/- 1400. Cles 5. Turn well over to the Production I hereby certify that the information	-1244', 1310'-1313', 1331'-1337' 64 ations, pump 73,712 gal 70 Quality Ni an hole out to PBTD. Supervisor and run pump, tubing, an above is true and complete to the book of	4 Holes itrogen foam with 59,5 and rods. Test well and rest of my knowledge	00 lbs 20/40 mesh sand. I put back on production. and belief. I further certify that any pit or below.
Acidize the perfor 3. MIRU Completion Unit. 4. Retrieve WRBP at +/- 1400. Cles 5. Turn well over to the Production I hereby certify that the information	-1244', 1310'-1313', 1331'-1337' 64 ations, pump 73,712 gal 70 Quality Ni an hole out to PBTD. Supervisor and run pump, tubing, an above is true and complete to the best closed according to NMOCD guidelines.	4 Holes itrogen foam with 59,5 and rods. Test well and rest of my knowledge	00 lbs 20/40 mesh sand. I put back on production.
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