

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-019-20135
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SWEPI LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 576, Houston, TX 77001		7. Lease Name or Unit Agreement Name Hage and Webb Land and Cattle, Inc.
4. Well Location Unit Letter K 1654 feet from the south line and 1646 feet from the north line Section 23 Township 11N Range 23E NMPM Guadalupe County		8. Well Number Webb 3-23
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4553.6 graded		9. OGRID Number 250036
		10. Pool name or Wildcat Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Installed 972 feet of 40.5 lbs./foot - 10.75-inch, K-55 STC casing. Float shoe set at 972 feet. Float collar set at 930 feet.

Mixed and pumped 240 sacks of lead cement; class "C" blended cement (127 bbls @ 11.5 lbs. per gallon (ppg)) with 0.40% by wt. anti-foamer + 2.5% by wt. extender + 5.0% by wt. thickening agent + 3.0% by wt. accelerator + 3 lbs./sack lost circulation material (LCM). Mixed and pumped 315 sacks of tail cement; class "C" blended cement (99 bbls. @ 13.5 ppg) with 0.40% by wt. antifoamer + 5.0% by wt. thickening agent + 3.0% by wt. accelerator.

Returned 98 bbls. cement back to surface.

Pressure tested casing to 1500 psi for 30 minutes.

Field data are available on rig for verification.

Spud Date:

June 26, 2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael L. Bergstrom TITLE: Regulatory Coordinator DATE: 7/15/2008

Type or print name: Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: 303-222-6347

For State Use Only

APPROVED BY: Ed Martin TITLE: **DISTRICT SUPERVISOR** DATE: 10/14/08
Conditions of Approval (if any):