

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-019-20135

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hage and Webb Land and Cattle, Inc.

8. Well Number

Webb 3-23

9. OGRID Number

250036

10. Pool name or Wildcat

Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SWEPI LP

3. Address of Operator

P.O. Box 576, Houston, TX 77001

4. Well Location

Unit Letter K 1654 feet from the south line and 1646 feet from the north line
Section 23 Township 11N Range 23E NMPM County Guadalupe

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4553.6 graded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Installed 288 joints of 13.5 lbs./ft. - 4.50-inch, P-110 DWC/C-SR casing to 13310 feet. Float collar set at 13298 feet. Unable to install LTCM casing originally specified in the approved APD. Casing string installed is the same weight and grade as previously approved, with stronger connections, allowing rotation of the casing string during installation.

Mixed and pumped 835 sacks (321 bbls.) lead cement; enhanced TXI cement + 20% by wt. extender + 0.25% lbs./sack lost circulation material (LCM) + 0.8% by wt. fluid loss additive + 0.5% by wt. anti-foamer + 0.2% by wt. dispersant + 2% by wt. retarder + 4% by wt. extender at 12 lbs. per gallon (ppg).

Mixed and pumped 100 sacks (21 bbls.) tail cement; class "H" cement + 0.2% by wt. fluid loss additive + 0.4% by wt. retarder + 0.2% by wt. dispersant + 0.2% by wt. antifoamer at 15.6 ppg.

Estimated top of cement about 4200 feet.

Pressure tested casing to 2480 psi for 30 minutes. Casing/cement and test data are available on rig for verification.

Spud Date:

June 26, 2008

Rig Release Date:

September 16, 2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael L. Bergstrom TITLE: Regulatory Coordinator DATE: 9/29/2008

Type or print name: Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: 303-222-6347

For State Use Only

APPROVED BY: Ed Martin TITLE: **DISTRICT SUPERVISOR** DATE: 10/14/08

Conditions of Approval (if any):