

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-019-20136

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
NA

7. Lease Name or Unit Agreement Name
Singleton Properties LLC

8. Well Number
Latigo Ranch 2-34

9. OGRID Number
250036

10. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
SWEPI LP

3. Address of Operator
P.O. Box 576, Houston, TX 77001

4. Well Location

Unit Letter **F** **1919**+/- feet from the **North** line and **2019**+/- feet from the **West** line
Section **34** Township **11N** Range **23E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4717+/- graded

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Installed 1483 feet of 40.5 lbs./foot - 10.75-inch, K-55 STC casing. Float shoe set at 1483 feet. Float collar set at 1440 feet.

Mixed and pumped 408 sacks of lead cement; class "C" blended cement (217 bbls @ 11.5 lbs. per gallon (ppg)) with 0.6% by wt. anti-foamer + 2.5% by wt. extender + 5.0% by wt. thixotropy agent + 3.0% by wt. accelerator + 3 lbs./sack lost circulation material (LCM) + 0.25 lbs./sack LCM.

Mixed and pumped 340 sacks of tail cement; class "C" blended cement (108 bbls. @ 13.5 ppg) with 0.6% by wt. antifoamer + 5.0% by wt. thixotropy agent + 3.0% by wt. accelerator.

Returned 104 bbls. cement back to surface.

Pressure tested casing to 1500 psi for 30 minutes.

Field data are available on rig for verification.

Spud Date:

September 21, 2008

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael L. Bergstrom TITLE: Regulatory Coordinator DATE: 9/30/2008

Type or print name: Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: 303-222-6347

For State Use Only

APPROVED BY: Ed Martin TITLE: **DISTRICT SUPERVISOR** DATE: 10/14/08

Conditions of Approval (if any):