

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

2008 NOV 12 PM 1 54

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20186
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO E 7 P COMPANY, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 190, RATON, NM 87740		7. Lease Name or Unit Agreement Name VPR B
4. Well Location Unit Letter N : 1101 feet from the South line and 1655 feet from the West line Section 36 Township 30N Range 18E NMPM Colfax County		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,094' (GL)		9. OGRID Number 180514
		10. Pool name or Wildcat Castle Rock Park - Vermejo Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **High Pressure Jet Frac** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/4/08 MIRU Animas WS. Pulled rod and tubing. Ran bit & scraper to PBTD.

5/5/08 MIRU Superior Wireline. Perforated the following w/ 4 SPF & 120 degree phasing:
1928' - 1931', 1896' - 1900', 1871' - 1876', 1448' - 1451', 1268' - 1270', 1265' - 1267',
1250' - 1253', 1198' - 1202'. Total of 104 holes.

5/6/08 RU Well Enhancement Services. RIH with deflector shoe on end of 2-3/8" tubing. Drilled hole in casing and jetted 1" x 330' laterals at the following depths: 2428', 2427', 2425.5' (120° phasing); two 1" x 330' laterals @ 2409' @ 180° phasing; two 1" x 320' laterals @ 2267' @ 180° phasing; two 1" x 320' laterals @ 2251' @ 180° phasing; two 1" x 320' laterals @ 1930' @ 180° phasing; three 1" x 320' laterals @ 1897'/1898'/1899' @ 120° phasing; and three 1" x 320' laterals @ 1872'/1874'/1875' @ 120° phasing. Total of 17, 1" laterals jetted.

5/10/08 Pulled tubing and deflector shoe. RD Well Enhancement Services.

5/12/08 RIH with plug and packer to isolate each interval and stimulate with acid and Mavcell. Treated 2425'-2445' 2403'-2410', 2249'-2269', 1928'-1931', 1896'-1900', 1871'-1876'. Shut down - ISIP 0 psi. Moved up to 1448'-1451', 1250'-1270', 1198'-1202'. Total of 3,000 gallons of acid used.

5/13/08 Pulled plug and packer. Ran rod and tubing. Turn well over to production.

05/17/08 Back to sales.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/18/2008

Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 11/13/08
Conditions of Approval (if any):