

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-059-204865

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. 37015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Kodiak Petroleum

10. Address of Operator

Suite 460, 734 7th Ave SW Calgary AB, T2P 3P8

9. OGRID

257794

11. Pool name or Wildcat

WILDCAT

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
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Surface:	D	18	25N	30E		305	N	759	W	Union
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BH:										
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13. Date Spudded 03/12/2008	14. Date T.D. Reached	15. Date Rig Released 03/19/2008	16. Date Completed (Ready to Produce) 05/05/2008	17. Elevations (DF and RKB, RT, GR, etc.) 6261ft GR
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18. Total Measured Depth of Well 2189	19. Plug Back Measured Depth 2142	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run Cased Hole - Weatherford CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name

1300-1345, 1438-1466 Santa Rosa, 1874-1970 Glorietta, 2092-2132 Yeso

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	20	809	10"	240 sx	n/a
4 1/2	10.5	2189	6"	275 sx	n/a
				100 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

M Yeso 2092-2132, 3 1/8", 160 shots

Glorietta 1874-1970

Santa Rosa 1300-1345, 1438-1466

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1300-1345	1960 gal 15% Fe Acid
1438-1466	1960 gal 15% Fe Acid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut In
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

30. Test Witnessed By
RICK THOMSON

31. List Attachments

BOTTOM HOLE DIAGRAM

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name BOB WEIR

Title CONSULTANT

Date 2008-08-05

E-mail Address

decca.bob@shawcable.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico <i>*see attached tops sheet</i>		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....1360.....to.....1530.....
 No. 2, from.....1880.....to.....2000.....
 No. 3, from.....2060.....to.....2125.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....Drilled with air – no water inflow.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	280	280	Igneous Basalt Metamorphic				
280	320	40	Sandstone				
320	335	15	Igneous/Basalt				
335	350	15	Sandstone				
350	360	10	Shale				
360	370	10	Sandstone				
370	380	10	Shale				
380	390	10	Sandstone				
390	490	100	Shale				
490	570	80	Sandstone				
570	625	55	Shale				
625	660	35	Limestone				
660	690	30	Shale				
690	725	35	Sandstone				
725	1360	635	Shale				
1360	1530	170	Sandstone				
1530	1880	350	Shale with Dolomite/Limestone Stringers				
1880	2195	315	Sandstone with Shale/Dolomite Stringers				

FORMATION TOPs SHEET

Well Name: Kodiak Petroleum Sofia #1
Location: SEC 18-T25N-R30E, Union Co, NM
License Number: API# 30-059-20485

Formation Tops

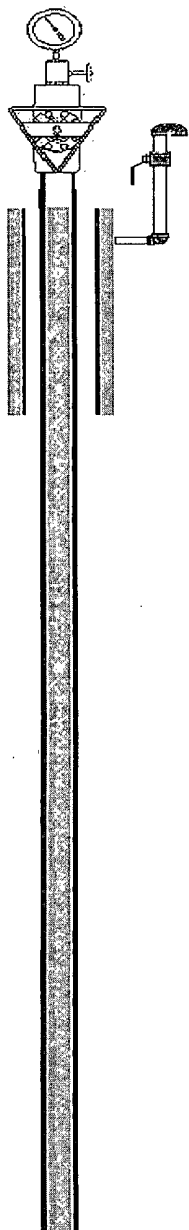
Formation	Depth
Dakota Sandstone	198'
Morrison Formation	354'
Exeter Sandstone	728'
Chinle Formation	750'
Santa Rosa Sandstone	1358'
Bernal Formation	1532'
San Andres Formation	1778'
Glorieta Sandstone	1880'
Yeso Formation	2000'
Yeso Middle Unit	2046'
Yeso Lower Unit	2131'
TD	2195'

DECCA CONSULTING

500 - 5th Avenue SW 2010 Calgary, Alberta T2P 2T8

403-263-3373 Office

403-263-3374 Fax



Downhole Well Profile

[illegible]