

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> <b>July 17, 2008</b>		
		1. WELL API NO. <b>30-059-20486</b>					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. <b>37015</b>					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Kodiak Sofia</b>  6. Well Number:  <b>#2</b>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>Kodiak Petroleum</b>				9. OGRID <b>257794</b>			
10. Address of Operator <b>Suite 460, 734 7<sup>th</sup> Ave SW Calgary AB, T2P 3P8</b>				11. Pool name or Wildcat <b>WILDCAT</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	<b>K</b>	<b>36</b>	<b>26N</b>	<b>29E</b>		<b>2295</b>	
BH:							
13. Date Spudded <b>03/01/2008</b>		14. Date T.D. Reached <b>03/09/2008</b>		15. Date Rig Released <b>03/11/2008</b>		16. Date Completed (Ready to Produce) <b>04/30/2008</b>	
17. Elevations (DF and RKB, RT, GR, etc.) <b>6178ft GR</b>							
18. Total Measured Depth of Well <b>1915</b>			19. Plug Back Measured Depth <b>1900</b>		20. Was Directional Survey Made? <b>N/A</b>		
21. Type Electric and Other Logs Run <b>Cased Hole - Weatherford CBL</b>							
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>1076-1124 Santa Rosa, 1640-1748 Glorietta, 1866-1874 Yeso</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<b>7</b>	<b>20</b>	<b>596</b>	<b>10"</b>	<b>240 sx</b>	<b>n/a</b>		
<b>4 1/2</b>	<b>10.5</b>	<b>1915</b>	<b>6"</b>	<b>200 sx</b>	<b>n/a</b>		
				<b>100 sx</b>			
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) <b>M Yeso 1866-1874</b> <b>Glorietta 1720-1748, 1640-1720</b> <b>Santa Rosa 1076-1124</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>1640-1874    4074 GALS 15% HCl</b>			
<b>28. PRODUCTION</b>							
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Shut In</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>VENTED</b>					30. Test Witnessed By <b>RICK THOMSON</b>		
31. List Attachments <b>BOTTOM HOLE DIAGRAM</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name <b>BOB WEIR</b>		Title <b>CONSULTANT</b>		Date <b>2008-08-05</b>	
E-mail Address <b>decca.bob@shawcable.com</b>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico *see attached tops sheet		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....1090.....to.....1150.....  
 No. 2, from.....1650.....to.....1715.....

No. 3, from.....1875.....to.....1915.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...Drilled with air – no water inflow.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	70	70	Igneous Basalt				
70	325	255	Sandstone with Shale Stringers				
325	490	165	Shale with Sandstone Stringers				
490	540	50	Sandstone				
540	750	210	Shale				
750	820	70	Sandstone with Shale Stringers				
820	1090	270	Shale with Limestone Stringers				
1090	1490	400	Sandstone with Shale Stringers				
1490	1650	160	Shale with Sandstone Stringers				
1650	1715	65	Sandstone				
1715	1740	25	Shale				
1740	1775	35	Sandstone				
1775	1890	115	Shale with Sandstone Stringers				
1890	1915	25	Sandstone with Shale Stringers				

## FORMATION TOPS SHEET

**Well Name:** Kodiak Petroleum Sofia #2  
**Location:** SEC 36-T26N-R29E, Union Co, NM  
**License Number:** API #30-059-20486

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### Formation Tops

<b>Formation</b>	<b>Depth</b>
Morrison Formation	200'
Exeter Sandstone	500'
Chinle	540'
Santa Rosa Sandstone	1100'
Bernal Formation	1415'
SanAndres Formation	1562'
Glorieta Sandstone	1650'
Yeso Formation	1772'
Yeso Middle Unit	1815'
Yeso Lower Unit	1870'
TD	1915'

