

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-059-20488 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. 37015																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																								
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Kodiak Sofia 6. Well Number: #4																						
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																								
8. Name of Operator Kodiak Petroleum 10. Address of Operator Suite 460, 734 7th Ave SW Calgary AB, T2P 3P8		9. OGRID 257794 11. Pool name or Wildcat WILDCAT																						
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>C</td> <td>20</td> <td>26N</td> <td>30E</td> <td></td> <td>282</td> <td>N</td> <td>1682</td> <td>W</td> <td>Union</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	Surface:	C	20	26N	30E		282	N	1682	W	Union	BH:												
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BH:																								
13. Date Spudded 03/19/2008	14. Date T.D. Reached 03/23/2008	15. Date Rig Released 03/24/2008	16. Date Completed (Ready to Produce) 05/05/2008	17. Elevations (DF and RKB, RT, GR, etc.) 6200ft GR																				
18. Total Measured Depth of Well 2155		19. Plug Back Measured Depth 2116		20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run Cased Hole - Weatherford CBL																			
22. Producing Interval(s), of this completion - Top, Bottom, Name 1048-1260 Santa Rosa, 1600-1704 Glorietta, 1740-1970 Yeso																								
23. CASING RECORD (Report all strings set in well)																								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																			
7	20	681	10"	137 sx	n/a																			
4 1/2	10.5	2155	6"	152 sx	n/a																			
				100 sx																				
24. LINER RECORD																								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																				
25. TUBING RECORD																								
SIZE	DEPTH SET	PACKER SET																						
26. Perforation record (interval, size, and number) L Yeso 1954-1970, 1930-45 All Guns 3 1/8" M Yeso 1798-1840 U Yeso 1740-1754 Glorietta 1600-1704 Santa Rosa 1048-1260			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">DEPTH INTERVAL</td> <td style="text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">1740-1970</td> <td style="text-align: center;">2200 GALS 15% Fe Acid</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1740-1970	2200 GALS 15% Fe Acid															
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28. PRODUCTION																								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In																				
Date of Test VARIOUS	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF																			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					30. Test Witnessed By RICK THOMSON																			
31. List Attachments BOTTOM HOLE DIAGRAM																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																								
Latitude		Longitude		NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																								
Signature	Printed Name BOB WEIR		Title CONSULTANT		Date 2008-08-05																			
E-mail Address decca.bob@shawcable.com																								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico *see attached tops sheet		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....1120.....to.....1170..... No. 3, from.....1740.....to.....1820.....
 No. 2, from.....1630.....to.....1730..... No. 4, from.....1830.....to.....1895.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	30	30	Limestone	1400	1480	80	Siltstone with Dolomite and Limestone Stringers
30	45	15	Shale	1480	1600	120	Shale with Anhydrite Stringers
45	190	145	Sandstone	1600	1960	360	Sandstone with Shale Stringers
190	210	20	Shale	1960	2040	80	Shale with Siltstone Stringers
210	400	190	Shale with Sandstone Stringers	2040	2140	100	Sandstone
400	540	140	Sandstone with Siltstone Stringers	2140	2166	26	Basement rock - shale with metamorphized sand
540	690	150	Shale				
690	760	70	Sandstone				
760	860	100	Shale				
860	880	20	Siltstone				
880	1120	240	Shale with Siltstone and Limestone Stringers				
1120	1220	100	Sandstone				
1220	1230	10	Shale				
1230	1280	50	Siltstone				
1280	1320	40	Shale				
1320	1380	60	Siltstone				
1380	1400	20	Shale				

FORMATION TOPS SHEET

Well Name: Kodiak Petroleum Sofia #4
Location: SEC 20-T26N-R30E, Union, NM
License Number: API #30-059-20488

Formation Tops

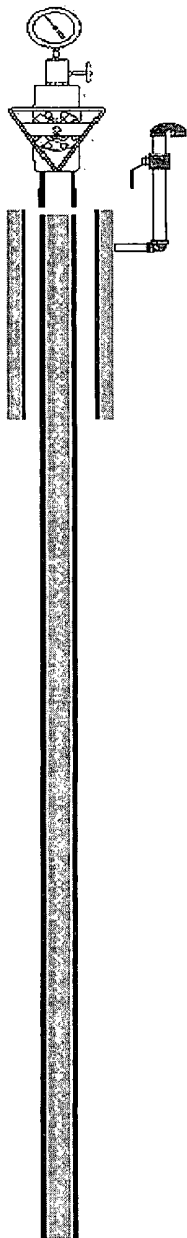
Formation	Depth
Dakota Sandstone	52'
Upper Purgatoire	100'
Lower Purgatoire	140'
Morrison Formation	190'
Agate Bed	410'
Silty Member	444'
Exeter Formation	482'
Sheep Pen Sandstone	506'
Chinle Formation	542'
Santa Rosa Sandstone	1140'
San Andres Formation	1490'
Glorieta Sandstone	1633'
Upper Yeso	1742'
Middle Yeso	1808'
Lower Yeso	1834'
Tubb Siltstone	1996'
Sangre de Cristo Bed	2040'
Basement	2142'

DECCA CONSULTING

500 - 5th Avenue SW 2010 Calgary, Alberta T2P 2T8

403-263-3373 Office

403-263-3374 Fax



Downhole Well Profile

[illegible]