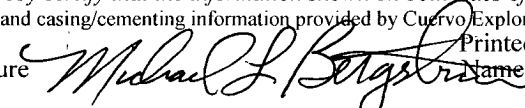


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-019-20134
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  Hage and Webb Land and Cattle, Inc.
2. Name of Operator  Shell Exploration & Production Co., dba SWEPI LP		8. Well No.  Webb CD-1
3. Address of Operator  4582 S. Ulster St. Pkwy., Suite 1400, Denver, CO 80237		9. Pool name or Wildcat  Wildcat
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>CONFIDENTIAL</b> </div>		
4. Well Location  Unit Letter <u>N</u> : <u>825</u> Feet From The <u>South</u> Line and <u>1815</u> Feet From The <u>West</u> Line  Section <u>25</u> Township <u>11N</u> Range <u>23E</u> NMPM Guadalupe County		
10. Date Spudded 3/29/2006	11. Date T.D. Reached 5/29/06	12. Date Compl. (Ready to Prod.) 3/21/2008
13. Elevations (DF& RKB, RT, GR, etc.) GR - 4574'		14. Elev. Casinghead 4591'
15. Total Depth 10,927'	16. Plug Back T.D. 10,814'	17. If Multiple Compl. How Many Zones? 10
18. Intervals Drilled By		Rotary Tools 0 - 10,927'
19. Producing Interval(s), of this completion - Top, Bottom, Name 7,970', 10,783' Penn		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR/Neutron/Density/ Caliper/Sonic		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5	1,216'
9 5/8"	36	3,315'
5 1/2"	17	10,926'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
NA		
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
NA		
26. Perforation record (interval, size, and number) 7,950 - 8,094'; 8,256 - 8,486'; 8,610 - 8,800'; 8,932 - 9,163'; 9,480 - 9,684'; 9,838 - 9,874'; 9,948 - 10,095'; 10,214 - 10,398'; 10,456 - 10,595'; 10,647 - 10,783'; 0.45", 3 spf		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7,950 - 8,094'      68,900# 20/40 sand 8,256 - 8,486'      180,000# 20/40 sand 8,610 - 8,800'      123,000# 20/40 sand		
<b>28. PRODUCTION</b>		
Date First Production NA		Production Method ( <i>Flowing, gas lift, pumping, size and type pump</i> ) NA
Well Status ( <i>Prod. or Shut-in</i> ) Shut-in after testing on 1/20/2008		
Date of Test 8/16-9/19/07 9/28-10/4/07 10/19-10/23/07 11/17-12/10/07 1/4/08-1/20/08	Hours Tested 567.12 120 1489 CUM 103.92 529.92 168	Choke Size 16-44 mm
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 107,948 CUM
Water - Bbl. 29,606 CUM	Gas - Oil Ratio NA	
Flow Tubing Press.	Casing Pressure Up to 800 psi	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 1,740/24 hrs	Water - Bbl. 477/24 hrs
Oil Gravity - API - ( <i>Corr.</i> ) NA		
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Flared		Test Witnessed By
30. List Attachments Additional information for Block 27: Lithologic Log, Electric Logs (on disc)		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Drilling and casing/cementing information provided by Cuervo Exploration LLC. Completion and production testing information provided by Shell Exploration & Production.		
Signature 	Printed Name Michael L. Bergstrom	Title Regulatory Coordinator
E-mail Address Michael.Bergstrom@shell.com		Date 10/21/2008

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian 1,192	T.
T. Cisco (Bough C)	T.	T. Penn "A" 4,150	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....9,650.....to.....9,930...  
No. 2, from.....10,310.....to.....10,360...  
No. 3, from.....10,610.....to.....10,670.....  
No. 4, from.....10,700.....to.....10,790.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....670.....to.....760.....feet.....  
 No. 2, from.....870.....to.....1,000.....feet.....  
 No. 3, from.....1,040.....to.....1,180.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			See Attached pdf file with lithologic log				

Additional Information for Block 27.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8,932 – 9,163	89,574 # 20/40 sand
9,480 – 9,684	56,000 # 20/40 sand
9,838 – 9,874	40,000 # 20/40 sand
9,948 – 10,095	40,000 # 20/40 sand
10,214 – 10,398	35,000 # 20/40 sand
10,456 – 10,595	64,000 # 20/40 sand
10,647 – 10,783	72,000 # 20/40 sand

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9,480 – 10,783 Acidize with 5,500 gallons of FE HCL containing scale inhibitor and dropping 7/8" 1.3 sp gr ball sealers in 25 ball batches as follows: Pump acid away at 5 BPM until 100 balls are on perfs, reduce rate to 3 BPM for last 75 balls. 175 total balls dropped.



## Shell Exploration & Production

State of New Mexico  
Energy, Minerals and Natural Resources Dept.  
Oil Conservation Division-District 4  
1220 South St. Francis Drive  
Sante Fe, New Mexico 87505  
Attn.: Ed Martin, District Supervisor

**Shell Exploration & Production Co.**

Regulatory Affairs-EP Americas  
4582 S. Ulster Street Parkway  
Suite 1400  
Denver, Colorado 80237

**CONFIDENTIAL**

October 21, 2008

**Subject:** Well Completion Report  
Shell Exploration & Production Co., Webb CD-1 (API No. 30-019-20134)  
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company, dba SWEPI LP (Shell) is submitting the well completion report (five copies) for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and record keeping. Shell requests that OCD hold any information regarding this well confidential for the period designated under NMOCD rules. All documents submitted are clearly marked as "confidential".

If you have any questions or require any additional information regarding this report, please contact me at (303) 222-6347 or (720) 219-6422, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom  
Regulatory Coordinator  
Shell Exploration & Production Company

Attachments: Form C-105  
Additional Information for Form C-105, Block 27