

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-049-20022

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
306021

7. Lease Name or Unit Agreement Name
Black Ferrill

8. Well Number 1

9. OGRID Number 240497

10. Pool name or Wildcat
Undes Niobrara CSF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Tecton Energy Operating, LLC

3. Address of Operator
3000 Wilcrest, Suite 300, Houston, TX 77042

4. Well Location
Unit Letter H : 2310 feet from the North line and 990 feet from the East line
Section 1 Township 13N Range 8E NMPM County Santa Fe

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5884 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tecton Energy Operating, LLC intends to perform a Mechanical Integrity Test on this well for the purpose of obtaining a one year extension on the current Temporarily Abandoned status granted by the District Supervisor on February 12, 2008. Tecton proposes to test the mechanical integrity of the well by performing a pressure test on the 7" x 4-1/2" annulus while having the 3-1/2" tieback string open. The pressure test will be at 500 psi for 30 minutes with less than a 10% drop during that period. This test will be documented on a calibrated chart recorder with a maximum 1000 psi spring and shall be witnessed by a Tecton Representative and an OCD Representative.

This work is planned to be performed between Monday, January 19, 2009 and Friday, January 30, 2009. Notice will be given to the OCD of the date of the work at least 48 hours in advance.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David C. Daniel TITLE VP, Operations DATE 1/15/09

Type or print name David C. Daniel E-mail address: ddaniel@tectonenergy.com PHONE: _____
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 1/20/09
Conditions of Approval (if any):